	State of New Mexico	Form C-103
Office <u>District I</u>	Energy, Minerals and Natural Resources	October 13, 2009
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II  1301 W. Grand Ave. Artesia Notes 210	CONSERVATION DIVISION	30-025-25429
District II  1301 W. Grand Ave., Artesia, No. 222 CONSERVATION DIVISION  District III  1220 South St. Francis Dr.		5. Indicate Type of Lease STATE ☐ FEE ☒
1000 RIO Brazos Rd., Aziec, Nivi 8/410	1 2 2010 Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	1 2 2010 Santa 1 6, 1111 675 65	o. State Off & Gas Lease No.
87505	BSOCD	
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		Woolworth
1. Type of Well: Oil Well Gas Well Other		8. Well Number #2
2. Name of Operator  Herman Loeb LLC.		9. OGRID Number 264953
3. Address of Operator		10. Pool name or Wildcat
PO Box 838, Lawrenceville, Ill. 62439		Jalmat (SR, T, Y)
4. Well Location		
Unit LetterK	: 1980feet from the South line and _1,63	50feet from the Westline
Section 33 Township 24S Range 37E NMPM County Lea		
N. (1)	11. Elevation (Show whether DR, RKB, RT, GR, et	c.)
	3,258' GR	and the second s
12. Check Ammanieta Day to Indicate Nature of Natice Depart or Other Date		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF I	NTENTION TO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK	] PLUG AND ABANDON 🔲 REMEDIAL WO	RK ALTERTaggING
TEMPORARILY ABANDON		RILLING OPNS.□ PAND A □ 🛛
PULL OR ALTER CASING	] MULTIPLE COMPL ☐ CASING/CEME	NT JOB
DOWNHOLE COMMINGLE		
	, OTUED	
OTHER:	OTHER:	nd aire mantinant datas including actimated data
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
- C-++i	world CEE DITLE 10.15.7.14 NMAC. For Multiple C	ampletions: Attach wellhore diagram of
of starting any proposed v	vork). SEE RULE 19.15.7.14 NMAC. For Multiple C	ompletions: Attach wellbore diagram of
of starting any proposed v proposed completion or re	work). SEE RULE 19.15.7.14 NMAC. For Multiple Cocompletion.	ompletions: Attach wellbore diagram of
of starting any proposed v	work). SEE RULE 19.15.7.14 NMAC. For Multiple Cocompletion.	ompletions: Attach wellbore diagram of
of starting any proposed was proposed completion or red 4/14/10 Spotted 75 sks cmt @ 3,0	work). SEE RULE 19.15.7.14 NMAC. For Multiple Cecompletion. 38'.	ompletions: Attach wellbore diagram of
of starting any proposed was proposed completion or red 4/14/10 Spotted 75 sks cmt @ 3,0 4/15/10 Tagged cmt plut @ 2,985	work). SEE RULE 19.15.7.14 NMAC. For Multiple Cocompletion.	ompletions: Attach wellbore diagram of ppg salt gel spacer. Perf 1,230'-1,231'. Estb
of starting any proposed was proposed completion or re 4/14/10 Spotted 75 sks cmt @ 3,0 4/15/10 Tagged cmt plut @ 2,985 circ up 5-1/2" csg annulus. Ppd 31	work). SEE RULE 19.15.7.14 NMAC. For Multiple Cecompletion. 38'.  '. Press tested csg to 500 psi. Tstd OK. Sptted 29 bbl 0 sks cmt w/good cmt to surface in 5-1/2" csg annulus	ompletions: Attach wellbore diagram of ppg salt gel spacer. Perf 1,230'-1,231'. Estb
of starting any proposed was proposed completion or re 4/14/10 Spotted 75 sks cmt @ 3,0 4/15/10 Tagged cmt plut @ 2,985 circ up 5-1/2" csg annulus. Ppd 314/20/10 Cut all csg strings off 4' b	work). SEE RULE 19.15.7.14 NMAC. For Multiple Cecompletion. 38'.  '. Press tested csg to 500 psi. Tstd OK. Sptted 29 bbl 0 sks cmt w/good cmt to surface in 5-1/2" csg annulus pelow GL. Found cmt to surface inside of 5-1/2" csg at	ppg salt gel spacer. Perf 1,230'-1,231'. Estb  and @ surface in 5-1/2" csg_annulus. Capped
of starting any proposed was proposed completion or re 4/14/10 Spotted 75 sks cmt @ 3,0 4/15/10 Tagged cmt plut @ 2,985 circ up 5-1/2" csg annulus. Ppd 31	work). SEE RULE 19.15.7.14 NMAC. For Multiple Cocompletion. 38'.  '. Press tested csg to 500 psi. Tstd OK. Sptted 29 bbl 0 sks cmt w/good cmt to surface in 5-1/2" csg annulus pelow GL. Found cmt to surface inside of 5-1/2" csg an Approved for the surface inside of 5-1/2" csg an approved for the surface inside of 5-1/2" csg an approved for the surface inside of 5-1/2" csg an approved for the surface inside of 5-1/2" csg an approved for the surface inside of 5-1/2" csg an approved for the surface inside of 5-1/2" csg an approved for the surface inside of 5-1/2" csg an approved for the surface inside of 5-1/2" csg an approved for the surface inside of 5-1/2" csg an approved for the surface inside of 5-1/2" csg an approved for the surface inside of 5-1/2" csg an approved for the surface inside of 5-1/2" csg an approved for the surface inside of 5-1/2" csg an approved for the surface inside of 5-1/2" csg an approved for the surface inside of 5-1/2" csg an approved for the surface inside of 5-1/2" csg an approved for the surface inside of 5-1/2" csg an approved for the surface inside of 5-1/2" csg an approved for the surface inside of 5-1/2" csg an approximate the surface inside of 5-1/2" csg an approximate the surface inside of 5-1/2" csg and appr	ppg salt gel spacer. Perf 1,230'-1,231'. Estb  and @ surface in 5-1/2" csg annulus. Capped or plugging of well bore only.
of starting any proposed was proposed completion or re 4/14/10 Spotted 75 sks cmt @ 3,0 4/15/10 Tagged cmt plut @ 2,985 circ up 5-1/2" csg annulus. Ppd 314/20/10 Cut all csg strings off 4' b	work). SEE RULE 19.15.7.14 NMAC. For Multiple Cocompletion. 38'.  '. Press tested csg to 500 psi. Tstd OK. Sptted 29 bbl 0 sks cmt w/good cmt to surface in 5-1/2" csg annulus pelow GL. Found cmt to surface inside of 5-1/2" csg an Approved for Liability un	ppg salt gel spacer. Perf 1,230'-1,231'. Estb  and @ surface in 5-1/2" csg annulus. Capped for plugging of well bore only.  der bond is retained pending receipt becomes Report of Well Plugging)
of starting any proposed was proposed completion or re 4/14/10 Spotted 75 sks cmt @ 3,0 4/15/10 Tagged cmt plut @ 2,985 circ up 5-1/2" csg annulus. Ppd 314/20/10 Cut all csg strings off 4' b	work). SEE RULE 19.15.7.14 NMAC. For Multiple Cocompletion. 38'.  '. Press tested csg to 500 psi. Tstd OK. Sptted 29 bbl 0 sks cmt w/good cmt to surface in 5-1/2" csg annulus pelow GL. Found cmt to surface inside of 5-1/2" csg an Approved for Liability un of C-103 (Suphich may be pelow GL.	ppg salt gel spacer. Perf 1,230'-1,231'. Estb  and @ surface in 5-1/2" csg annulus. Capped or plugging of well bore only. der bond is retained pending receipt ubsequent Report of Well Plugging) be found at OCD Web Page under
of starting any proposed was proposed completion or re 4/14/10 Spotted 75 sks cmt @ 3,0 4/15/10 Tagged cmt plut @ 2,985 circ up 5-1/2" csg annulus. Ppd 314/20/10 Cut all csg strings off 4' b	work). SEE RULE 19.15.7.14 NMAC. For Multiple Cocompletion. 38'.  '. Press tested csg to 500 psi. Tstd OK. Sptted 29 bbl 0 sks cmt w/good cmt to surface in 5-1/2" csg annulus pelow GL. Found cmt to surface inside of 5-1/2" csg an Approved for Liability un of C-103 (Suphich may be pelow GL.	ppg salt gel spacer. Perf 1,230'-1,231'. Estb  and @ surface in 5-1/2" csg annulus. Capped for plugging of well bore only.  der bond is retained pending receipt becomes Report of Well Plugging)
of starting any proposed was proposed completion or re 4/14/10 Spotted 75 sks cmt @ 3,0 4/15/10 Tagged cmt plut @ 2,985 circ up 5-1/2" csg annulus. Ppd 314/20/10 Cut all csg strings off 4' b	work). SEE RULE 19.15.7.14 NMAC. For Multiple Cocompletion. 38'.  '. Press tested csg to 500 psi. Tstd OK. Sptted 29 bbl 0 sks cmt w/good cmt to surface in 5-1/2" csg annulus pelow GL. Found cmt to surface inside of 5-1/2" csg an Approved for Liability un of C-103 (Suphich may be pelow GL.	ppg salt gel spacer. Perf 1,230'-1,231'. Estb  and @ surface in 5-1/2" csg annulus. Capped or plugging of well bore only. der bond is retained pending receipt ubsequent Report of Well Plugging) be found at OCD Web Page under
of starting any proposed was proposed completion or re 4/14/10 Spotted 75 sks cmt @ 3,0 4/15/10 Tagged cmt plut @ 2,985 circ up 5-1/2" csg annulus. Ppd 3 1/20/10 Cut all csg strings off 4' be well and installed dry hole marker.	work). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. 38'.  'Press tested csg to 500 psi. Tstd OK. Sptted 29 bbl 0 sks cmt w/good cmt to surface in 5-1/2" csg annulus pelow GL. Found cmt to surface inside of 5-1/2" csg an Approved for Liability un of C-103 (Swhich may Forms, www.	ppg salt gel spacer. Perf 1,230'-1,231'. Estb  and @ surface in 5-1/2" csg annulus. Capped or plugging of well bore only. der bond is retained pending receipt ubsequent Report of Well Plugging) be found at OCD Web Page under
of starting any proposed was proposed completion or re 4/14/10 Spotted 75 sks cmt @ 3,0 4/15/10 Tagged cmt plut @ 2,985 circ up 5-1/2" csg annulus. Ppd 314/20/10 Cut all csg strings off 4' b	work). SEE RULE 19.15.7.14 NMAC. For Multiple Cocompletion. 38'.  '. Press tested csg to 500 psi. Tstd OK. Sptted 29 bbl 0 sks cmt w/good cmt to surface in 5-1/2" csg annulus pelow GL. Found cmt to surface inside of 5-1/2" csg an Approved for Liability un of C-103 (Suphich may be pelow GL.	ppg salt gel spacer. Perf 1,230'-1,231'. Estb  and @ surface in 5-1/2" csg annulus. Capped or plugging of well bore only. der bond is retained pending receipt ubsequent Report of Well Plugging) be found at OCD Web Page under
of starting any proposed was proposed completion or re 4/14/10 Spotted 75 sks cmt @ 3,0 4/15/10 Tagged cmt plut @ 2,985 circ up 5-1/2" csg annulus. Ppd 3 1/20/10 Cut all csg strings off 4' be well and installed dry hole marker.	work). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. 38'.  'Press tested csg to 500 psi. Tstd OK. Sptted 29 bbl 0 sks cmt w/good cmt to surface in 5-1/2" csg annulus pelow GL. Found cmt to surface inside of 5-1/2" csg an Approved for Liability un of C-103 (Swhich may Forms, www.	ppg salt gel spacer. Perf 1,230'-1,231'. Estb  and @ surface in 5-1/2" csg annulus. Capped or plugging of well bore only. der bond is retained pending receipt ubsequent Report of Well Plugging) be found at OCD Web Page under
of starting any proposed was proposed completion or re 4/14/10 Spotted 75 sks cmt @ 3,0 4/15/10 Tagged cmt plut @ 2,985 circ up 5-1/2" csg annulus. Ppd 314/20/10 Cut all csg strings off 4' be well and installed dry hole marker.	work). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. 38'.  '. Press tested csg to 500 psi. Tstd OK. Sptted 29 bbl 0 sks cmt w/good cmt to surface in 5-1/2" csg annulus pelow GL. Found cmt to surface inside of 5-1/2" csg an Approved for Liability un of C.103 (Swhich may Forms, www.	ppg salt gel spacer. Perf 1,230'-1,231'. Estb  and @ surface in 5-1/2" csg annulus. Capped or plugging of well bore only. der bond is retained pending receipt subsequent Report of Well Plugging) be found at OCD Web Page under w.cmnrd.state.nm.us/ocd.
of starting any proposed was proposed completion or re 4/14/10 Spotted 75 sks cmt @ 3,0 4/15/10 Tagged cmt plut @ 2,985 circ up 5-1/2" csg annulus. Ppd 314/20/10 Cut all csg strings off 4' be well and installed dry hole marker.	work). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. 38'.  'Press tested csg to 500 psi. Tstd OK. Sptted 29 bbl 0 sks cmt w/good cmt to surface in 5-1/2" csg annulus pelow GL. Found cmt to surface inside of 5-1/2" csg an Approved for Liability un of C-103 (Swhich may Forms, www.	ppg salt gel spacer. Perf 1,230'-1,231'. Estb  and @ surface in 5-1/2" csg annulus. Capped or plugging of well bore only. der bond is retained pending receipt subsequent Report of Well Plugging) be found at OCD Web Page under w.cmnrd.state.nm.us/ocd.
of starting any proposed we proposed completion or re 4/14/10 Spotted 75 sks cmt @ 3,0 4/15/10 Tagged cmt plut @ 2,985 circ up 5-1/2" csg annulus. Ppd 3 1/20/10 Cut all csg strings off 4' be well and installed dry hole marker.  Spud Date:	work). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. 38'.  '. Press tested csg to 500 psi. Tstd OK. Sptted 29 bbl 0 sks cmt w/good cmt to surface in 5-1/2" csg annulus below GL. Found cmt to surface inside of 5-1/2" csg an Approved for Liability un of C.103 (Swhich may Forms, www.  Rig Release Date:	ppg salt gel spacer. Perf 1,230'-1,231'. Estb  and @ surface in 5-1/2" csg annulus. Capped or plugging of well bore only. der bond is retained pending receipt subsequent Report of Well Plugging) be found at OCD Web Page under w.cmnrd.state.nm.us/ocd.
of starting any proposed was proposed completion or re 4/14/10 Spotted 75 sks cmt @ 3,0 4/15/10 Tagged cmt plut @ 2,985 circ up 5-1/2" csg annulus. Ppd 314/20/10 Cut all csg strings off 4' be well and installed dry hole marker.	work). SEE RULE 19.15.7.14 NMAC. For Multiple Completion. 38'.  '. Press tested csg to 500 psi. Tstd OK. Sptted 29 bbl 0 sks cmt w/good cmt to surface in 5-1/2" csg annulus pelow GL. Found cmt to surface inside of 5-1/2" csg an Approved for Liability un of C.103 (Swhich may Forms, www.	ppg salt gel spacer. Perf 1,230'-1,231'. Estb  and @ surface in 5-1/2" csg annulus. Capped or plugging of well bore only. der bond is retained pending receipt subsequent Report of Well Plugging) be found at OCD Web Page under w.cmnrd.state.nm.us/ocd.
of starting any proposed we proposed completion or re 4/14/10 Spotted 75 sks cmt @ 3,0 4/15/10 Tagged cmt plut @ 2,985 circ up 5-1/2" csg annulus. Ppd 31 4/20/10 Cut all csg strings off 4' be well and installed dry hole marker.  Spud Date:	work). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.  38'.  2'. Press tested csg to 500 psi. Tstd OK. Sptted 29 bbl 0 sks cmt w/good cmt to surface in 5-1/2" csg annulus pelow GL. Found cmt to surface inside of 5-1/2" csg an Approved for Liability un of C-103 (Swhich may Forms, www.  Rig Release Date:  Rig Release Date:	ppg salt gel spacer. Perf 1,230'-1,231'. Estb  and @ surface in 5-1/2" csg annulus. Capped or plugging of well bore only. der bond is retained pending receipt ubsequent Report of Well Plugging) be found at OCD Web Page under w.cmnrd.state.nm.us/ocd.  lige and belief.  LLC. DATE 5/10/2010
of starting any proposed we proposed completion or re 4/14/10 Spotted 75 sks cmt @ 3,0 4/15/10 Tagged cmt plut @ 2,985 circ up 5-1/2" csg annulus. Ppd 31/1/20/10 Cut all csg strings off 4' be well and installed dry hole marker.  Spud Date:  I hereby certify that the information of the string of	work). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.  38'.  2'. Press tested csg to 500 psi. Tstd OK. Sptted 29 bbl 0 sks cmt w/good cmt to surface in 5-1/2" csg annulus pelow GL. Found cmt to surface inside of 5-1/2" csg an Approved for Liability un of C-103 (Swhich may Forms, www.  Rig Release Date:  Rig Release Date:	ppg salt gel spacer. Perf 1,230'-1,231'. Estb  and @ surface in 5-1/2" csg annulus. Capped or plugging of well bore only. der bond is retained pending receipt ubsequent Report of Well Plugging) be found at OCD Web Page under w.cmnrd.state.nm.us/ocd.  lige and belief.  LLC. DATE 5/10/2010
of starting any proposed we proposed completion or re 4/14/10 Spotted 75 sks cmt @ 3,0 4/15/10 Tagged cmt plut @ 2,985 circ up 5-1/2" csg annulus. Ppd 31 4/20/10 Cut all csg strings off 4' be well and installed dry hole marker.  Spud Date:  I hereby certify that the information SIGNATURE  Type or print name _ Michael Polle For State Use Only	Rig Release Date:  Rig Release Date:  TITLE_Agent for Herman Loeb  E-mail address: polleyms@gmail.com	ppg salt gel spacer. Perf 1,230'-1,231'. Estb  and @ surface in 5-1/2" csg annulus. Capped or plugging of well bore only. der bond is retained pending receipt ubsequent Report of Well Plugging) be found at OCD Web Page under w.cmnrd.state.nm.us/ocd.  Ige and belief.  LLCDATE5/10/2010  PHONE: 719-342-5600
of starting any proposed we proposed completion or re 4/14/10 Spotted 75 sks cmt @ 3,0 4/15/10 Tagged cmt plut @ 2,985 circ up 5-1/2" csg annulus. Ppd 3 1/20/10 Cut all csg strings off 4' be well and installed dry hole marker.  Spud Date:  I hereby certify that the information SIGNATURE  Type or print name _Michael Polle For State Use Only  APPROVED BY	work). SEE RULE 19.15.7.14 NMAC. For Multiple Completion.  38'.  2'. Press tested csg to 500 psi. Tstd OK. Sptted 29 bbl 0 sks cmt w/good cmt to surface in 5-1/2" csg annulus pelow GL. Found cmt to surface inside of 5-1/2" csg an Approved for Liability un of C-103 (Swhich may Forms, www.  Rig Release Date:  Rig Release Date:	ppg salt gel spacer. Perf 1,230'-1,231'. Estb  and @ surface in 5-1/2" csg annulus. Capped or plugging of well bore only. der bond is retained pending receipt ubsequent Report of Well Plugging) be found at OCD Web Page under w.cmnrd.state.nm.us/ocd.  lige and belief.  LLC. DATE 5/10/2010
of starting any proposed we proposed completion or re 4/14/10 Spotted 75 sks cmt @ 3,0 4/15/10 Tagged cmt plut @ 2,985 circ up 5-1/2" csg annulus. Ppd 31 4/20/10 Cut all csg strings off 4' be well and installed dry hole marker.  Spud Date:  I hereby certify that the information SIGNATURE  Type or print name _ Michael Polle For State Use Only	Rig Release Date:  Rig Release Date:  TITLE_Agent for Herman Loeb  E-mail address: polleyms@gmail.com	ppg salt gel spacer. Perf 1,230'-1,231'. Estb  and @ surface in 5-1/2" csg annulus. Capped or plugging of well bore only. der bond is retained pending receipt ubsequent Report of Well Plugging) be found at OCD Web Page under w.cmnrd.state.nm.us/ocd.  Ige and belief.  LLCDATE5/10/2010  PHONE: 719-342-5600