

State of New Mexico
Energy, Minerals and Natural Resources

<p>RECEIVED MAY 12 2010 HOBBS</p> <p>OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505</p>		WELL API NO./ 30-025-26760
		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
		6. State Oil & Gas Lease No.
		7. Lease Name or Unit Agreement Name Possh
<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p> <p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/></p> <p>2. Name of Operator Herman Loeb LLC.</p> <p>3. Address of Operator PO Box 838, Lawrenceville, Ill. 62439</p> <p>4. Well Location Unit Letter <u>C</u> : <u>360</u> feet from the <u>North</u> line and <u>1,880</u> feet from the <u>West</u> line Section <u>36</u> Township <u>24S</u> Range <u>36E</u> NMPM County <u>Lea</u></p>		<p>8. Well Number 1</p> <p>9. OGRID Number 264953</p> <p>10. Pool name or Wildcat Langlie, Mattix 7 Rurs-Q-Grayburg</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3,273' GR, 3,283' RKB</p>		

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☒
 CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/29/10 Set CIBP @ 3,400'. Spotted 115 sks cmt on CIBP @ 3,400'.

3/30/10 Tagged cmt plug @ 2,809'. Contacted Mr. Mark Whitaker & instructed to set CICR approx 50' above DV tool @ 2,657'. Set CICR @ 2,590'. Cmt w/50 sks w/2% Cacl.

3/31/10 Stung into CICR. Estb inj rate @ 1.5 BPM & 100 psi. Ppd 50 sks cmt w/2% Cacl. Displ w/11 bbl fresh wtr.

4/1/10 Stung into CICR. Press tested to 500 psi. Tstd OK. Stung out of CICR. Spotted 25 bbl 9.5 ppg salt gel spacer. TOH to 1,306'. Spotted 25 sks cmt. TOH to 1,047'. Spotted 15 bbl 9.5 ppg salt gel spacer. TOH to 448'. Pppd 35 sks cmt & had good cmt to surface. Cont TOH w/tbg. Topped of 5-1/2" csg w/5 sks cmt.

4/9/10 Cut all csg strings off 4' below GL. Found cmt to surface inside of 5-1/2" csg. Below 25' in 5-1/2" csg annulus.

4/15/10 TIH dwn 5-1/2" csg annulus w/1" PVC pipe. Tgd @ 84'. Topped off annulus w/25 sks cmt.

4/20/10 Cmt to surface inside of 5-1/2" csg. 9' below surface in 5-1/2" csg annulus. Capped well & installed dry hole marker.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Polley TITLE Agent for Herman Loeb LLC. DATE 5/10/2010

Type or print name Michael Polley E-mail address: polleymys@gmail.com PHONE: 719-342-5600

For State Use Only

APPROVED BY: [Signature] TITLE STAFF MGR DATE 5-13-10

Conditions of Approval (if any):