Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
District I Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	October 13, 2009 WELL API NO.
District II 1301 W. Grand Ave., Artesia, NM 88210 CEOWGONSERVATION DIVISION	30-025-27893
	7. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 MAY US 2010 Santa Fe NM 87505	STATE     FEE       7.     State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NAHOBBSOCD 87505	7. State off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Penroc State DV
PROPOSALS.) 1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other	8. Well Number 001
2. Name of Operator	9. OGRID Number
Penroc Oil Corporation /	17213 /
3. Address of Operator PO Box 2769 Hobbs, NM 88241-2769	10. Pool name or Wildcat East Caprock Penn
4. Well Location	
Unit Letter L : 2310 feet from the South line and 990 feet from the West line	
Section 23 Township 12S Range 32E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING  MULTIPLE COMPL CASING/CEMEN	т јов 🔲
OTHER: OTHER:	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of	
proposed completion or recompletion. No earthen pit will be constructed all well fluids will be circulated to steel pit	
13 3/8" 54# casing set at 400ft. Cemented with 420 sacks cement. Cement Circulated to surface	
8 5/8" 24# & 32# casing set at 3599ft! Cemented with 1691 sacks cement. Cement circulated to surface	
5 <sup>1</sup> / <sub>2</sub> " 17# casing set at 10450ft. Cemented with 980 sacks cement. TOC 6650ft by Temp Survey	
Perforations 9678-9698ft x Top of salt estimated at 1500ft The Oil Conservation Division Must be notified	
Please see attached plugging procedure and wellbore diagrams 24 hours prior to the beginning of plugging operations.	
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Spud Date: Rig Release Date:	
I haraby contify that the information above is two and complete to the best of my knowledge and belief	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE / Jully (- Julin TITLE Agent for Penroc Oil Corporation DATE 4/30//D	
Type or print name Billy E. Prichard E-mail address: billy@pwllc.net PHONE: 432-934-7680	
For State Use Only	
APPROVED BY: And A TITLE STAFF MA	DATE 5-13-10
Conditions of Approval (if any).	

Penroc Oil Corporation Penroc State DV # 001 API # 30-025-27893 2310 FSL X 990 FWL Unit Letter L, Section 23, T12S, R32E Lea County, New Mexico

Proposed Plug and Abandonment Procedure

Cast Iron Bridge Plug set at 9625 feet x Capped with 25 sacks cement x Tagged 25 sack cement plug at 7315ft

Cut and pull 5  $\frac{1}{2}$  casing from freepoint – estimated at 6500ft

40 sack cement plug 50ft inside of 5 1/2" casing stub x tag at least 50ft above stub

50 sack cement plug 3650ft x tag at least 50ft above intermediate shoe .

40 sack cement plug at Top of salt 1550ft ·

40 sack cement plug at surface shoe 450ft x tag at least 50ft above shoe. 350ft

20 sack cement plug at 60ft x circulate cement to surface

Mud laden fluid between all plugs



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