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FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

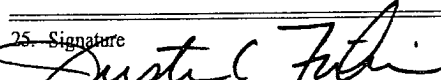
Split Estate

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. LC 063458 0316953	
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name	
2. Name of Operator ConocoPhillips Company		7. If Unit or CA Agreement, Name and No. Warren Unit NM-071052E	
3a. Address P.O. Box 51810 Midland, TX 79710-1810		8. Lease Name and Well No. <u>31493</u> Warren Unit #347 <u>Blinebry-Tubb WF</u>	
3b. Phone No. (include area code) 432-688-6913		9. API Well No. 30-025 - 39749	
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface 2380' FNL & 1340' FEL, UL G, Section 27, T20S, R38E At proposed prod. zone 2380' FNL & 1340' FEL, UL G, Section 27, T20S, R38E		10. Field and Pool, or Exploratory Warren: Blinebry/Tubb <u>846</u>	
14. Distance in miles and direction from nearest town or post office* approx. 12 miles south of Hobbs New Mexico		11. Sec., T. R. M. or Blk. and Survey or Area Section 27, T20S, R38E	
15. Distance from proposed* 3900' Unit location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any)		12. County or Parish Lea County	
16. No. of acres in lease 5120		13. State NM	
17. Spacing Unit dedicated to this well 40 ac		18. Distance from proposed location* 757' to nearest well, drilling, completed, applied for, on this lease, ft.	
19. Proposed Depth 7108'		20. BLM/BIA Bond No. on file ES-0085	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3550' GL		22. Approximate date work will start* 07/11/2010	
23. Estimated duration 10 Days		24. Attachments	

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- Well plat certified by a registered surveyor.
- A Drilling Plan.
- A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office).
- Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
- Operator certification
- Such other site specific information and/or plans as may be required by the BLM.

25. Signature 	Name (Printed/Typed) Justin C. Firkins	Date 01/14/2009
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Title Regulatory Specialist	Approved by (Signature) /s/ Don Peterson	Name (Printed/Typed)	Date
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Title FIELD MANAGER	Office CARLSBAD FIELD OFFICE
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Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Conditions of approval, if any, are attached.

APPROVAL FOR TWO YEARS

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

\*(Instructions on page 2)

KZ

Lea County Controlled Water Basin

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

APPROVAL SUBJECT TO  
GENERAL REQUIREMENTS  
AND SPECIAL STIPULATIONS  
ATTACHED

## INSTRUCTIONS

**GENERAL:** This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

**ITEM 1:** If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

**ITEM 4:** Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

**ITEM 14:** Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

**ITEMS 15 AND 18:** If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

**ITEM 22:** Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

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BUREAU OF LAND MANAGEMENT  
OFFICE

## NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

**AUTHORITY:** 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

**PRINCIPAL PURPOSES:** The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

**ROUTINE USE:** Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

**EFFECT OF NOT PROVIDING INFORMATION:** Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications. Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease. The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

**BURDEN HOURS STATEMENT:** Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

ATTACHED  
AND SPECIAL INSTRUCTIONS



**ConocoPhillips Company**

**PTRRC**

Ronald G. Crouch  
PTRRC Advisor  
4001 Penbrook St., Ste. 345  
Odessa TX, 79762  
Phone (432) 368-1218  
Cell (432) 631-5557

January 13, 2010

Bureau of Land Management  
Attn: Natural Resource Specialist  
620 East Greene  
Carlsbad New Mexico 88220

Re: Warren Unit 346  
Section 27, T20S-R38E  
Lea County, New Mexico

Warren Unit 347  
Section 27, T20S-R38E  
Lea County, New Mexico

Warren Unit 354  
Section 34, T20S-R38E  
Lea County, New Mexico

Warren Unit 355  
Section 27, T20S-R38E  
Lea County, New Mexico

Warren Unit 356  
Section 27, T20S-R38E  
Lea County, New Mexico

Settlement has been reached between the surface owner and ConocoPhillips Company for the above mentioned well location and appurtenances.  
The surface owner is:

Robert McCasland  
P.O. Box 206  
Eunice, NM 88231

If you have any questions, please contact me.

Sincerely,

Ronald Crouch  
PTRRC Advisor  
ConocoPhillips Company

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources Department

Form C-102  
Revised August 15, 2000  
Submit to Appropriate District Office  
State Lease - 4 Copies  
Fee Lease - 3 Copies

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

DISTRICT IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

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MAY 10 2010  
HOBBSDO

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number <b>30-025-39749</b>	Pool Code <b>62965</b> ✓	Pool Name <b>WARREN; BLINERY - TUB OIL &amp; GAS</b>
Property Code <b>31493</b>	Property Name <b>WARREN UNIT</b>	Well Number <b>347</b>
OGRID No. <b>217617</b>	Operator Name <b>CONOCOPHILLIPS</b>	Elevation <b>3551'</b>

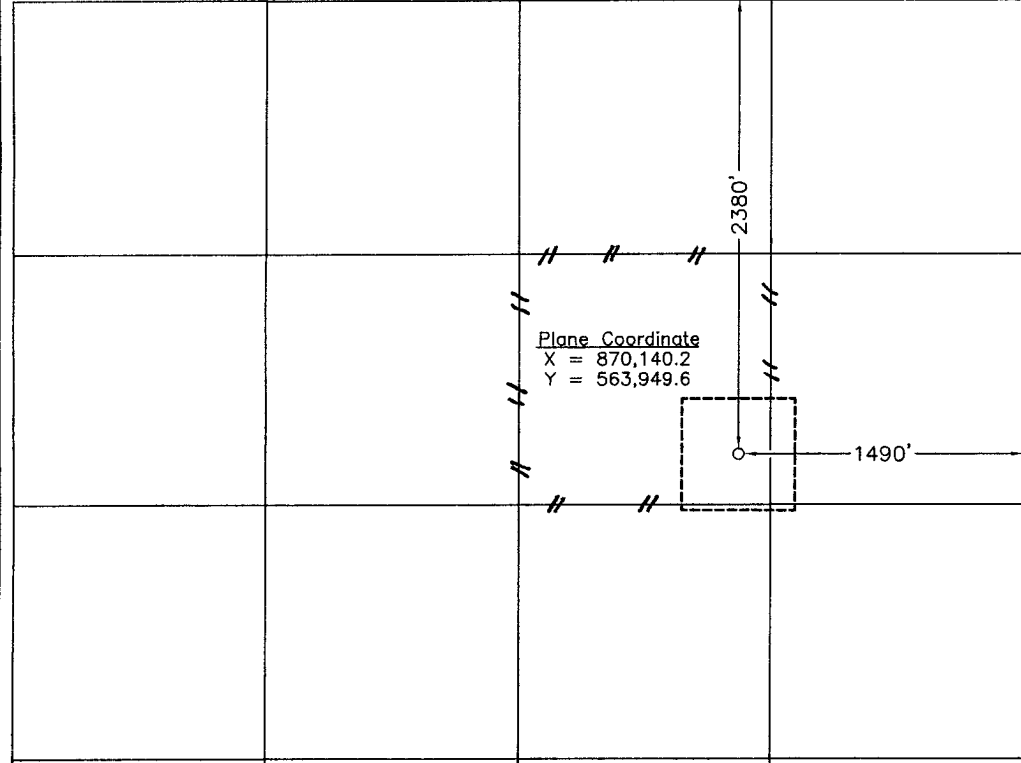
Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
G	27	20-S	38-E		2380	NORTH	1490	EAST	LEA

Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
Dedicated Acres <b>40</b>	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

	<p>OPERATOR CERTIFICATION</p> <p>I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief</p> <p><i>Jalyn W. Fiske</i> Signature <b>JALYN W. FISKE</b> Printed Name <b>REGULATORY SPEC.</b> Title <b>3/26/10</b> Date</p> <p>SURVEYOR CERTIFICATION</p> <p>I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my upervison and that the same is true and orrect to the best of my belief</p> <p>December 15, 2009 Date Surveyed Signature &amp; Seal of Professional Surveyor <i>[Signature]</i> W.O. Num. 2009-0798 Certificate No. MACON 12185</p>
NOTE: 1) Plane Coordinates shown hereon are Transverse Mercator Grid and Conform to the "New Mexico Coordinate System", New Mexico East Zone, North American Datum of 1927. Distances shown hereon are mean horizontal surface values.	