

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 5-27-2004

FILE IN TRIPLICATE

DISTRICT I
1625 N French Dr, Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

RECEIVED
MAY 14 2010
HOBBSOCD
320 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-07569 ✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6 State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name South Hobbs(G/SA) Unit ✓
8 Well No. 3 ✓
9. OGRID No. 157984 ✓
10 Pool name or Wildcat Hobbs (G/SA) ✓

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	
2 Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>L</u> <u>1980</u> Feet From The <u>South</u> <u>560</u> Feet From The <u>West</u> Line Section <u>34</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3635' KB	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ ml Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Temporarily Abandon Well/TA Status request</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. RUPU & RU.
2. RU wireline & perforate tubing @3700'. RD wireline.
3. ND wellhead/NU BOP.
4. POOH and lay down ESP equipment.
5. RIH w/bit to 4169'. POOH w/bit.
6. RIH w/CIBP set @4000'. Cap w/40 feet of cement. Tag TOC @3960'.
7. ND BOP/NU TA wellhead.
8. Test casing to 560 PSI and chart for the NMOCD. Mark Whittaker w/NMOCD on location for test.
9. RDPU & RU. Clean location. Well it temporarily abandoned.

RUPU 04/12/2010 RDPU 04/15/2010

This Approval of Temporary
Abandonment Expires 4-15-2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or

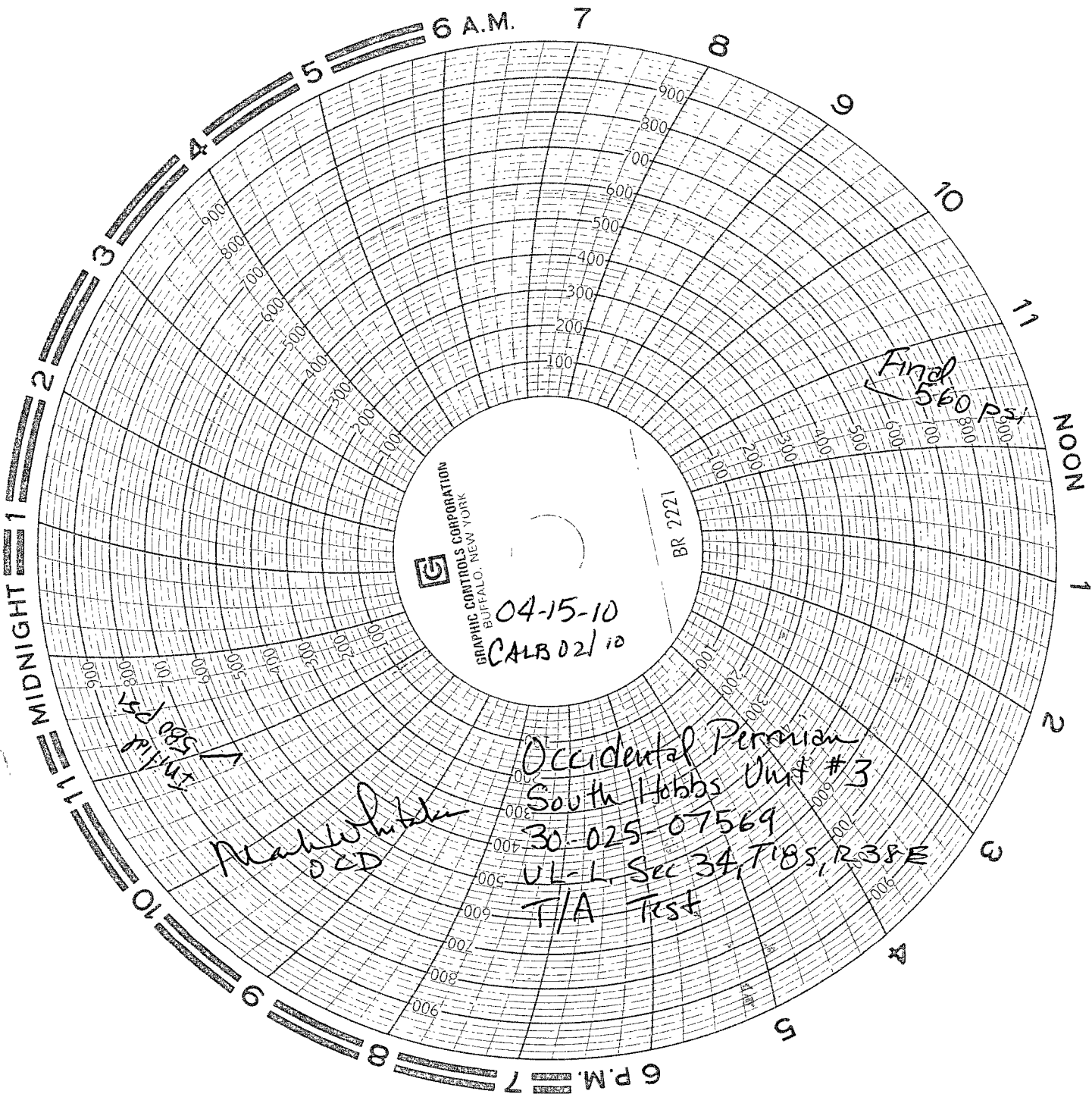
closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OGD-approved plan ☐

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 05/12/2010
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO 806-592-6280

For State Use Only

APPROVED BY [Signature] TITLE State NGR DATE 5-17-10

CONDITIONS OF APPROVAL IF ANY:



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

04-15-10
CALB 02/10

BR 2221

Occidental Petroleum
South Hobbs Unit #3
30-025-07569
UL-L Sec 34, T18S, R38E
T/A Test

Lead 085
P.M.

Machado P.
08D

Find
560 P.M.