

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB No. 1004-0137  
Expires March 31, 2007

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

<b>SUBMIT IN TRIPLICATE- Other instructions on reverse side.</b>		5 Lease Serial No <b>I.C-032233A</b>
1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		6 If Indian, Allottee or Tribe Name
2 Name of Operator <b>Texland Petroleum-Hobbs, LLC</b>		7 If Unit or CA/Agreement, Name and/or No
3a Address <b>777 Main Street, Suite 3200, Fort Worth, TX 76102</b>	3b Phone No (include area code) <b>575-397-7450</b>	8 Well Name and No <b>Bowers A Federal #41</b>
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) <b>1294' FSL &amp; 533' FEL., Unit P Sec. 30, T18S, R38E</b>		9 API Well No <b>30-025 - 39750</b>
		10 Field and Pool, or Exploratory Area <b>Hobbs, Blinebry</b>
		11 County or Parish, State <b>Lea County, New Mexico</b>

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Closed Loop Design Plan</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BLA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**Per your request please find attached Texland's Closed Loop Design Plan. The information is to be attached to the original approved APD dated 4/11/09 and expires 4/11/2010.**

**Texland is still seeking a 2 year extension.**

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) <b>Vickie Smith</b>		Title <b>Regulatory Analyst</b>
Signature <i>Vickie Smith</i>		Date <b>02/01/2010</b>

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by <b>/s/ Don Peterson</b>	Title	Date <b>MAR 15 2010</b>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office <b>CARLSBAD FIELD OFFICE</b>	

Title 18 USC Section 1001 and Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**PETROLEUM ENGINEER**  
**KZ**  
**MAY 17 2010**

## **Closed Loop Design Plan**

### **EQUIPMENT:**

- 2 – 250 bbl tanks for holding fluids**
- 2 – solids bins with track system**
- 1 – 500 bbls tank for fresh water**
- 1 – 500 bbls tank for brine water**

### **OPERATION AND MAINTENANCE:**

**System will be maintained 24 hours by solids control personnel that will stay on location.**

**Any and all leaks will be repaired and or contained immediately.**

**OCD will be notified within 48 hours of remediation process started.**

**Will adhere to Rule 116.**

### **CLOSURE PLAN:**

**During drilling operations, all cutting, drill solids, drill fluids and all liquids will be hauled off by Closed Loop Specialties to Sundance Services, Eunice, NM (NM 01-0003).**

### **GROUNDWATER:**

**Per OCD information and State Engineer data, the groundwater occurs at an average depth of 100'.**

# CLOSED-LOOP SYSTEM DESIGN AND CONSTRUCTION

