

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

RECEIVED

MAY 17 2010

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.**

5 Lease Serial No  
NM-15317  
6 If Indian, Allottee or Tribe Name  
N/A

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2 Name of Operator  
Yates Petroleum Corporation

3a Address  
105 S. 4th St., Artesia, NM 88210

3b Phone No (include area code)  
(575) 748-1471

4 Location of Well (Footage, Sec, T., R., M., OR Survey Description)  
Surface 330' FSL & 660' FWL Sec 1-T25S-R32E (SWSW)  
BHL - 4858' FSL & 717' FWL Sec 1-T25S-R32E (NWNW)

7 If Unit or CA/Agreement, Name and/or No  
N/A  
8 Well Name and No  
Farber BOB Fed 1H  
9. API Well No.  
30-025-39525  
10 Field and Pool or Exploratory Area  
Widcat; Bone Springs  
11. County or Parish, State  
Lea, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Completion
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

2/20/10 Ran VDL/CBL/GR.

3/30/10 Nipped down wellhead & nipped up BOP.

3/31/10 Pickle casing & tubing w/500 gal Xylene and 1200 gal 15% HCl acid. Spotted 2500 gal 15% IC HCl double inhibitor acid @ 13,365'.

4/01/10 Perforated @ 13,362' (12). Pumped 5 bbls acid into perms. Perforated @ 13,217', 13,072' & 12,927' (48). Pumped 80 bbls fluid down annulus to displace acid.

4/05/10 Spearhead 2500 gal 7-1/2% HCl acid ahead of frac. Frac'd perms w/slick water, 25# linear gel, 30# borate XL, 13,285# 100 mesh sand, 87,665# 40/70 Ottawa & 7000# 20/40 Ottawa. Pumped 10,000 gal 30# borate XL pad, 4000 gal 1/2# 40/70 sand & 4000# gal 1/2# 20/40 sand.

Continued on Page Two

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed) Allison Barton Title Regulatory Compliance Technician

Signature *Allison Barton* Date 4/22/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Signature \_\_\_\_\_ Date \_\_\_\_\_

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

Yates Petroleum Corporation  
API #30-025-39525  
Farber BOB Fed #1H  
Sundry dated 4/22/10  
Page Two

**4/06/10** Spotted 2500 gal 7-1/2% HCl acid @ 12,782'. Perforated @ 12,782' (12). Pumped 5 bbls acid into perfs. Perforated @ 12,637', 12,492' & 12,347' (48). Spearhead 2500 gal 7-1/2% HCl acid ahead of frac. Frac'd perfs w/slick water, 25# linear gel, 30# Borate XL, 7595 bbls fluid, 15,131# 100 mesh sand, 83,329# 40/70 Ottawa & 179,138# 20/40 Ottawa w/propnet. Spotted 2500 gal 7-1/2% HCl acid @ 12,202'. Perforated @ 12,202' (12). Pumped 5 bbls acid into perfs. Perforated @ 12,057', 11,912' & 11,767' (48). Spearhead 2500 gal 7-1/2% HCl acid ahead of frac. Frac w/slick water, 25# linear gel, 30# borate XL, 6914 bbls fluid, 14,883# 100 mesh sand, 86,465# 40/70 Ottawa & 138,216# 20/40 Ottawa w/propnet. Spotted 2500 gal 7-1/2% HCl acid @ 11,622'. Perforated @ 11,622' (12). Pumped 5 bbls acid into perfs. Perforated @ 11,477', 11,332' & 11,187' (48).

**4/07/10** Spearhead 2500 gal 7-1/2 % HCl acid ahead of frac. Frac w/slick water, 25# linear gel, 30# Borate XL, 7438 bbls fluid, 15,871# 100 mesh sand, 88,711# 40/70 Ottawa & 179,713# 20/40 Ottawa w/propnet. Spotted 2500 gal 7-1/2% HCl acid @ 11,042'. Perforated @ 11,042' (12). Pumped 5 bbls acid into perfs. Perforated @ 10,897', 10,752' & 10,607' (48). Spearhead 2500 gal 7-1/2% HCl acid ahead of frac. Frac'd w/slick water, 25# linear gel, 30# borate XL, 7348 bbls fluid, 16,000# 100 mesh sand, 84,878# 40/70 Ottawa & 176,737# 20/40 Ottawa w/propnet. Spotted 2500 gal 7-1/2% HCl @ 10,462'. Perforated @ 10,462' (12). Pumped 5 bbls acid into perfs. Perforated @ 10,317', 10,172' & 10,027' (48). Spearhead 2500 gal 7-1/2% acid ahead of frac. Frac'd w/slick water, 25# linear gel, 30# borate XL, 7304 bbls fluid, 15,500# 100 mesh sand, 89,531# 40/70 Ottawa & 178,271# 20/40 Ottawa w/propnet.

**4/08/10** Spotted 2500 gal 7-1/2% HCl acid @ 9882'. Perforated @ 9882' (12). Pumped 5 bbls acid into perfs. Perforated @ 9737', 9592' & 9447'. Spearhead 2500 gal 7-1/2% acid ahead of frac. Frac'd perfs w/slick water, 25# linear gel, 30# borate XL, 6467 bbls fluid, 14,537# 100 mesh sand, 97,747# 40/70 Ottawa & 172,768# 20/40 Ottawa w/propnet.

**4/19/10** Set AS-1 pkr with on/off & 2-3/8" tbg @ 8550'. Circulated hole clean to 13,370'.

**4/21/10** Date of first production - Bone Spring.

  
Allison Barton, Regulatory Compliance Technician