

(August)

**RECEIVED****MAY 17 2010****HOBBSD**

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

**SUBMIT IN TRIPLICATE - Other Instructions on page 2.**

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/>	5 Lease Serial No. SHL: NM094094, BHL: NM104686 MID: NM01087
2 Name of Operator Marbob Energy Corporation	6 If Indian, Allottee, or Tribe Name
3a Address P.O. Box 227 Artesia, NM 88211-0227	7 If Unit or CA Agreement Name and/or No NMNM124181
3b Phone No (include area code) 575-748-3303	8 Well Name and No Stealth Federal Com #1H
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) 330' FSL & 600' FEL, Unit P (SESE) Sec 17-T19S-R32E	9 API Well No 30-025-39484
Lat. Long.	10 Field and Pool, or Exploratory Area Lusk; Bone Spring
	11 County or Parish, State Lea NM

**12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and abandon	<input type="checkbox"/> Temporarily Abandon	Completion Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths or pertinent markers and sands. Attach the Bond under which the work will be performed or provide the Bond No. on file with the BLM/ BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notice shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/23/10 Released rig @ 2:30 p.m.

3/25/10 MIRU WSU.

3/29/10 Drill out DVT. Circulate. Clean out to 12925'.

3/31/10 Perforate Bone Spring 12375', 12540', 12736', 12900' (32).

4/5/10 Acdz 12375-12900' w/4000 gal 7 1/2% NEFE. Frac w/407922# sand & 300142 gal fluid. ISIP 3086#, AIR 84.6 BPM, AIP 6652#. Set CFP @ 12272'. Perforate Bone Spring 11650', 11825', 12000', 12175' (32). Acdz w/2400 gal 7 1/2% NEFE. Frac w/408082# sand & 317811 gal fluid. ISIP 2874#, AIR 85.6 BPM, AIP 6625#.

4/6/10 Set CFP @ 11550'. Perforate Bone Spring 10925', 11100', 11275', 11450' (32). Acdz w/5000 gal 7 1/2% NEFE. Frac w/408039 # sand & 289203 gal fluid. ISIP 2954#, AIR 87.9 BPM, AIP 6446#. Set CFP @ 10818'. Perforate Bone Spring 10200', 10375', 10550', 10725' (32). Acdz w/3500 gal 7 1/2% NEFE. Frac w/405391# sand & 296003 gal fluid. ISIP 2709#, AIR 96.6 BPM, AIP 6704#. Set CFP @ 10099'. Perforate Bone Spring 9475', 9650', 9825', 10000' (32).

Acdz w/5000 gal 7 1/2% NEFE. Frac w/401828# sand & 285820 gal fluid. ISIP 2808#, AIR 100.8 BPM, AIP 6661#. Set CFP @ 9373'. Perforate Bone Spring 8750', 8925', 9100', 9275' (32). Acdz w/2100 gal 7 1/2% NEFE. Frac w/37895.7# sand & 284289 gal fluid. ISIP 2828#, AIR 91.1 BPM, AIP 6166#.

4/7/10 to 4/9/10 Drill out all CFP's.

4/14/10 Ran 238 jts 2 7/8" 6.5# J-55 tbg, set @ 8006'. Hang well on pump.

4/15/10 RDMO WSU. Clean location.

14 I hereby certify that the foregoing is true and correct

Name (Printed Typed)

Storm Davis

Title Production Assistant

Signature

Date 4/26/10

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

Title

Date

**MAY 18 2010**

Conditions of approval, if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 USC Section 1001 AND Title 43 USC Section 1212, make it a crime for any person knowingly and willfully to make any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)