

RECEIVED

FORM 3169-4
(August 2007)MAY 17 2010
HOBBSOCD

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

FORM APPROVED

OMB NO 1004-0137

Expires July 31, 2010

5 LEASE DESIGNATION AND SERIAL NO

SHL: NM094094, BHL: NM104686

MID: NM01087

1a Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		6. INDIAN ALLOTTEE OR TRIBE NAME	
b Type of Completion ☒ New Well ☐ Workover ☐ Deepen ☐ Plug Back ☐ Diff Resvr		7 UNIT AGREEMENT NMNM124181	
2 Name of Operator Marbob Energy Corporations		8 FARM OR LEASE NAME Stealth Federal Com #1H	
3 Address P O. Box 227 Artesia, NM 88211-0227		9 API WELL NO 30-025-39484	
3a. Phone No (include area code) 575-748-3303		10 FIELD NAME Lusk; Bone Spring	
1 Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 330' FSL & 600' FEL, Unit P (SESE) At top prod Interval reported below At total depth 328' FNL & 418' FEL, Unit A (NENE)		11 SEC T R M. OR BLOCK AND SURVEY OR AREA 17 T 19S R 32E	
14 Date Spudded 12/18/09		15 Date TD Reached 1/22/10	
16 Date Completed ☐ D & A ☒ Ready to Prod.		17 ELEVATIONS (DF, RKB, RT, GR, etc)* 3595' GR 3613' KB	
18 Total Depth MD 12968' TVD 8527'		19 Plug back TD MD 12925' TVD 8527'	
20 Depth Bridge Plug Set: MD TVD			

21 Type Electric & other Logs Run (Submit a copy of each) DLL, DSN		22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit report) Directional Survey? ☐ No ☒ Yes (Submit copy)	
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23 Casing and Liner Record (Report all strings set in well)									
Hole Size	Size/ Grade	Wt (#/ft)	Top (MD)	Bottom(MD)	Stage Cementer Depth	No of Sks & Type of Cement	Slurry Vol (Bbl)	Cement Top*	Amount Pulled
17 1/2"	13 3/8" J55	54#	0	861'		750 SX		0	None
12 1/4"	9 5/8" J55	36# & 40#	0	4153'		2050 SX		0	None
7 7/8"	5 1/2" N80	17#	0	12968'		1400 SX		2500' (TS)	None

24 Tubing Record									
Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	
2 7/8"	8006'								

25 Producing Intervals				26 Perforation Record			
Formation	Top	Bottom		Perforated Interval	Size	No of Holes	Perf Status
Bone Spring	8750'	12900'		12375-12900'		32	Open
				11650-12175'		32	Open
				10925-11450'		32	Open
				10200-10725'		32	Open
				9475-10000'		32	Open
				8750-9275'		32	Open

27 Acid Fracture Treatment (Cement, Squeeze, Etc)		Amount and Type of Material
12375-12900'	Acid w/4000 gal 7 1/2% NEFE acid; Frac w/407922# sand & 300142 gal fluid	
11650-12175'	Acid w/2400 gal 7 1/2% NEFE acid; Frac w/408082# sand & 317811 gal fluid	
10925-11450'	Acid w/5000 gal 7 1/2% NEFE acid; Frac w/408039# sand & 289203 gal fluid	
10200-10725'	Acid w/3500 gal 7 1/2% NEFE acid; Frac w/405391# sand & 296003 gal fluid	
9475-10000'	Acid w/5000 gal 7 1/2% NEFE acid; Frac w/401828# sand & 285820 gal fluid	
8750-9275'	Acid w/2100 gal 7 1/2% NEFE acid; Frac w/378957# sand & 284289 gal fluid	

28 Production Interval A									
Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
4/16/10	4/22/10	24	→	28	44	379	N/A	N/A	Pumping
Choke Size	Tbg Press Flwg SI	Csg Press	24 Hr Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
10/64"	300#	90#	→						Producing

28a Production- Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

* See instructions and spaces for additional data on page 2

28b Production- Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

28c Production- Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil Bbl	Gas MCF	Water Bbl	Oil Gravity Corr API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press Flwg. SI	Csg. Press.	24 Hr. Rate	Oil Bbl	Gas MCF	Water Bbl	Gas Oil Ratio	Well Status	
			→						

29 Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

30 Summary of Porous Zones (include Aquifers)

Show all important zones of porosity and contents thereof. Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31 Formation (Log) Markers

Formation	Top	Bottom	Descriptions Contents, Etc	Name	Top Measured Depth
Yates	2688'	2979'		Rustler	830'
Seven Rivers	2980'	3819'		Top of Salt	1010'
Delaware	4560'	7190'		Bottom of Salt	2288'
Bone Spring	7191'	12968'		Yates	2688'
				Seven Rivers	2980'
				Queen	3820'
				Delaware	4560'
				Bone Spring	7191'
					TD 12968'

32 Additional remarks (include plugging procedure)

33 Indicate which items have been attached by placing a check in the appropriate boxes

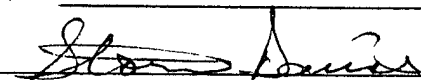
- ☒ Electrical/ Mechanical Logs (1 full set required)
 ☐ Geologic Report
 ☐ DST Report
 ☒ Directional Survey
- ☐ Sundry Notice for plugging and cement verification
 ☐ Core Analysis
 ☒ Other Deviation Report

34 I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Stormi Davis

Title Production Assistant

Signature



Date 4/26/10

Title 18 U.S.C. Section 1001 and Title 18 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction