Submit To Appropr Two Copies	nate Distric	Office	CE	VE	D.	State of Ne	w N	/lexico	)					F	Form C-105 July 17, 2008
Submit To Appropriate District Office Two Copies  District I  1625 N French Dr., Hobbs, NM 88240  Submit To Appropriate District Office Two Copies Energy, Minerals and Natural Resources								1. WELL API NO.							
District II 1301 W Grand Avenue, Artesia, NM 88210  Oil Conservation Division  30-025-								30-025-39							
1000 Rio Brazos Ro	d, Aztec, N	и в <b>а О</b>	BBP	UUL	) <sub>122</sub>	20 South St	t. Fr	ancis	Dr.		2 Type of Le		<b>▼</b> FEE	☐ FED/IN	DIAN
District IV 1220 S St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 3. State Oil & Gas Lease No															
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								The second secon							
4. Reason for filing.								5. Lease Name or Unit Agreement Name North Monument Grayburg San Andres Unit							
COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)								6. Well Number:							
C-144 CLOS #33; attach this ar	nd the pla									l/or	382				
7 Type of Completion  ▼ NEW WELL □ WORKOVER □ DEEPENING □ PLUGBACK □ DIFFERENT RESERVOIR □ OTHER															
8. Name of Opera	tor Apa	che Corp	oration								9. OGRID 87	3			
10 Address of Op	perator 6	120 S Ya	le Ave	Suite 1	500						11. Pool name or Wildcat				
	Tı	ılsa, OK	74136								Eunice Monument; Grayburg-San Andres				
12.Location	Unit Ltr	Secti	on	Towns		Range	Lot		Feet from	the	N/S Line		from the	E/W Line	County
Surface: BH:	A		19	19	98	37E			1255		North	1	310	East	Lea
13. Date Spudded	1 14. D	ate T.D. Re	cached	15. E	Date Rig	Released	<u> </u>	Ti	6. Date Comp	leted	(Ready to Prod	uce)	17	. Elevations (I	DF and RKB,
03/26/2010	03/30	)/2010		03/	31/20	10	.1	0	4/27/2010					GR, etc ) 3	
4122'	4122' 40				19 Plug Back Measured Depth 4005'				20 Was Directional Survey I No					DII, Cnl, MII,	Other Logs Run Bpl, Csitt
22. Producing Int 3742' - 3966' (			pletion - 1	op, Bot	tom, Na	ame									
23	<del> </del>				CAS	ING REC	OR	D (Re	port all st	ring	gs set in we	ell)			
CASING SI	ZE	WEIC	GHT LB./I	Ŧ.		DEPTH SET		ł	HOLE SIZE		CEMENTING RECORD AMOUNT PULLED				
8-5/8" 5-1/2"			24# 17#	1307' 4122'				12-1/4" 7-7/8"		650 sx 715 sx					
0 1,72															
24.					LIN	ER RECORD			· · ·	25.	<u> </u>	UBIN	IG RECO	ORD	
SIZE	TOP		ВОТ	TOM		SACKS CEM	ENT	SCRE	EN	SIZ	ZE	_	PTH SET	PAC	KER SET
	<del> </del>							+			2-7/8"	+	3988	<u>'                                    </u>	
26. Perforation	record (in	nterval, sız	e, and nur	nber)		<u> </u>		27 A	CID, SHOT	FR.	ACTURE, CE	MEN	T, SQUI	EEZE, ETC.	
Grayburg 3742' - 3966' Producing  DEPTH INTERVAL AMOUNT AND KIND MATERIAL									D						
4020' - 4076' Under CIBP @ 4005'				3'	3742' - 3966'				Acidized w/9k gals 15% HCl						
28.		.,	1		1 (5)				CTION	,	Turna	/D			
Date First Produc			ŀ		nod (Fla	owing, gas lift, p	umpin	ig - Size	and type pump	)	Well Status	•		in)	
04/27/2010 Pumping Producing  Date of Test Hours Tested Choke Size Prod'n For Oil - Bbl Gas - MCF Water - Bbl. Gas - Oil Ratio								- Oil Ratio							
05/02/2010						Test Period		8		12		79		150	1
Flow Tubing	Casın	g Pressure		culated 2	24-	Oıl - Bbl.		G	as - MCF	<u> </u>	Water - Bbl.	ــــــــــــــــــــــــــــــــــــــ	Oil Grav	vity - API - <i>(C</i>	orr)
Press				ır Rate									l	2.3	
29 Disposition of Gas (Sold, used for fuel, vented, etc.)  Sold  30. Test Witnessed By  Apache															
31. List Attachments Inclination report, C-102, C-103, C-104 (Logs mailed 4/26/2010)															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33 If an on-site burial was used at the well, report the exact location of the on-site burial.  Latitude Longitude NAD 1927 1983															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature Name Amber Cooke Title Engineering Tech Date 05/11/2010															
E-mail Addre	WWW.	er.cooke	Qapac	ecorp.	.com					2	/_				,
_ man Addres	J. G. 1110		الاستامات	p.		-				<u>/</u>	7				!

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Souther	astern New Mexico	Northy	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"			
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen 3326'	T. Silurian	T. Menefee	T. Madison			
T. Grayburg 3625'	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs	T.Todilto				
T. Abo	T. Penrose 3440'	T. Entrada				
T. Wolfcamp	Т.	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T.	T. Permian	OIL OP CAS			

			SANDS OR ZONES
No. 1, from	to	No. 3, from	to
	to		
,		WATER SANDS	
Include data on rate of	water inflow and elevation to which water	er rose in hole.	
No. 1, from	to	feet	
No. 2, from	to	feet	
	to		
,	LITHOLOGY RECORD		

Thickness

Thickness

## To Lithology From Lithology From To In Feet In Feet