

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

RECEIVED

OCD-HOBBS
MAY 17 2010

FORM APPROVED
OMB No 1004-0137
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
0031695B

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other Injection

2. Name of Operator
ConocoPhillips Company

7. If Unit of CA/Agreement, Name and/or No
Warrent Unit

8. Well Name and No.
Warren Unit # 6

9. API Well No.
30-025-07853

3a. Address
P.O. Box 51810
Midland, Tx 79710

3b. Phone No. (include area code)
432-688-6943

10. Field and Pool or Exploratory Area
Warren McKee

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
660 FSL & 1980 FWL
UL. N of 29-20S-38E

11. Country or Parish, State
Lea County, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

2/8/-4/7/2010: MIRU. ND WH, NU BOP. RIH w/tubing and retrieving head tag @ 8630. pump 30 bbls to clear hole POOH. RIH w/sandline and block to 8730'. POOH w/sandline. Pump 7 bbls to break circ. EOT @ 8599. POOH w/tubing. RIH w/sandline and impression block. POOH w/sandline. RIH w/tbng. POOH and laydown tubing. RDMO on 2/15/2010. On 3/16/2010 MIRU. PU 2 7/8 tbg. tagged in 5 1/2" csg at 8645. RU power swivel. Established circulation. Drilled on metal @ 8665'. TIH w/jars etc. Milled on Loc set pkr @ 8665. Circulated ctn. LD power swivel. TOH w/tbg and BHA and TIH w/tbg and BHA. Established circulation. Continued to mill on fish at 8665'. TIH w/retrieving tool. latched onto pkr. TOH w/tbg, BHA, and pkr. TIH w/tbg and tagged in 5 1/2" casing at 8690. Circ csg and tbg w/fresh water. Spotted 40 sxs 'C' cmt from 8680 to 8286. Tagged TOC @ 8256. Tagged. Spotted cmt plug as follows: 40 sxs from 8100-7706, 25 sxs from 6920-6673, and 25 sxs from 6420-6173. All cmt plug spotted w/class H cmt w/plugging mud used as spacers. Spotted 25 sxs of H cmt in 5 1/2" csg from 5429-5182. Circulated clean. Perforated csg w/4 shots at 2943. Could not establish injection rate into squeeze perms. Received approval from BLM representative to spot cmt 50' below perms @ 2943. Spotted 30 sxs H cmt from 3015-2687. Tagged TOC@2687. Perforated csg w/4 shots at 2589. Established injection rate into perms. Spotted 40 sxs C cmt from 2589 to 2194. Squeezed 3.5 bbls of cmt into perms at 2589. Tagged TOC @ 2275. TIH and perforated w/4 shots at 1527. Established injection rate. Spotted 40 sxs C cmt from 1527-1127. Squeezed 4 bbls of cmt into perms. Tagged TOC@1370. Perforated 4 1/2 and 7 5/8" csg at 750. Circulated cmt down 5 1/2 csg out 7 5/8 csg. Circulated good cmt to surface. Closed 7 5/8" csg valve and pressured 5 1/2" and 7 5/8" csg w/200 psi. Pumped a total of 300 sxs C neat. BLM representative on location during cmt operations. RDMO.

Accepted as to plugging of the well bore.
Liability under bond is retained until
Surface restoration is completed.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)
Donna Williams

Title Sr. Regulatory Specialist

Signature

Date 04/22/2010

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon

Title

Office

MAY 18 2010

MAY 12 2010

BUREAU OF LAND MANAGEMENT

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction