

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

MAY 17 2010  
HOBBSOCD

FORM APPROVED  
Budget Bureau No 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1 Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5 Lease Designation and Serial No LC 030186A
2 Name of Operator Conoco Inc	6 If Indian, Allottee or Tribe Name
3 Address and Telephone No 10 DESTA DR. STE. 100W, MIDLAND, TX 79705-4500 (915) 686-5580	7 If Unit or CA, Agreement Designation
4 Location of Well (Footage Sec, T R M or Survey Description) 1980' FNL & 1980' FWL, Sec. 15, T23S, R37E, F	8 Well Name and No Cline A-15 #5
	9 API Well No. 30-025-10737
	10 Field and Pool, or Exploratory Area Langlie Mattix 7 Rvrs Queen
	11 County or Parish, State Lea, NM

12 CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input checked="" type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Other	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

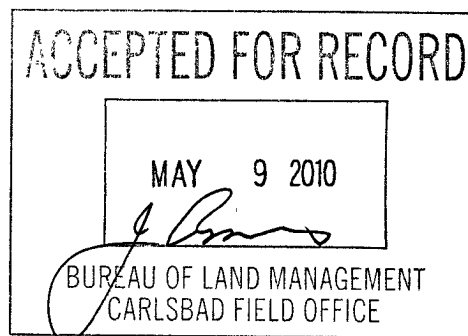
13 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

5/23/91 Held Safety Meeting - MIRU - RUBOP, RIH tag BP @ 3520'. Test casing to 700 psi, circulate mud, spot 25 sx cement 3520' to 3160'. PUH, spot 15 sx cement 1320' to 1110', POOH. SDON

5/24/91 Held Safety Meeting - RIH tag cement @ 900' - pumped 25 sx to 900' (not 15 sx to 1110'). POOH - perf well @ 420' - circ mud down 4 1/2" and up 7 5/8", pump 100 sx - circ cement to surface. Cut off wellhead and install marker. RDMO

Subsequent Abandonment Sundry should have been filed in 1991.

Accepted as to plugging of the well bore.  
Liability under bond is retained until  
Surface restoration is completed.



14 I hereby certify that the foregoing is true and correct

Signed

Reesa R. Wilkes  
Regulatory Specialist

Date 1/10/01

(This space for Federal or State office use)

Approved by

Conditions of approval if any

QC FIELD REPRESENTATIVE/STAFF MANAGER

Date

MAY 18 2010

BLM(6), NMOC(1), SHEAR, PONCA, COST ASST, FILE ROOM, FIELD

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction

\*See Instruction on Reverse Side