Submit 3 Copies To Appropriate District Office State of N	low Maxica		Form C-103 October 25, 2005
		WELL API NO.	/ October 25, 2005
1625 N. French Dr., Hobbs, NM 88240		30-025-20069	
District I  1625 N. French Dr., Hobbs, NM 88240  District II  1301 W. Grand Ave., Artesia, NM 88210  MAY 1.4 2034			i i
		5. Indicate Type of Lease	
Disrtict III MAY 1 4 2010 1000 Rio Brazos Rd. Aztec, NM 87410 1220 South	St. Francis Dr.	STATE	J FEE ☑ 【 】
The state of the s	L.	6. State Oil & Gas Lea	se No.
1220 S. St. Francis Dr., Santa Fe, NM			
87505 SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name /			it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR DEEP	West Blinebry Drinkard Unit		
A DIFFERENT RESERVIOR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		west Bilnebry	/ Drinkard Unit 🗸
PROPOSALS.)		8. Well Number	
1. Type of Well: Oil Well Gas Well Other		11 /	
2. Name of Operator		9. OGRID Number 873	
Apache Corporation  3. Address of Operator		10. Pool Name	13
6120 S. Yale, Ste. 1500 Tulsa, OK 7413	3		Tubb-Drinkard, N
4. Well Location			
Unit Letter O : 660' feet from the S line and 1980' feet from the E line $\sqrt{}$			
Section 4 Township 21S		NMPM	County Lea
11. Elevation (Show whether	DR, RKB,RT, GR, etc.)		
12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:  SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK   PLUG AND ABANDON   REMEDIAL WORK   LALTERING CASING   TEMPORARILY ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   P AND A			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB			
DOWNHOLE COMMINGLE			
THER:			
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from the lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concrens have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from			
non-retrieved flow lines and pipelines.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one			
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.			
SIGNATURE SWININ BUSHA TITLE	Reclamation Fore	man DATE	5/12/10
THE SOUND SWITTE	- Incolamation Fole	DATE	JIIZIIU
TYPE OR PRINT NAME Guinn Burks E-MAIL	guinn.burks@apachec	orp.com PHONE:	432-556-9143
For State Use Only			
APPROVED BY: Washbakan TITLE	Out alia is APR	DATE	05/18/2010
Conditions of Approval (if any):	Compliance Office	ex DATE	02/10/2010
Contained of Approval (in dily).			