

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

MAY 14 2010

HOBBSD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-22168	✓
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name R.E. COLE NCT-A	✓
8. Well Number 9	✓
9. OGRID Number 4323	✓
10. Pool name or Wildcat BLINEBRY	✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3400' GL	✓

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter N: 1075 feet from the SOUTH line and 2395 feet from the WEST line

Section 16 Township 22-S Range 37-E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
 DOWNHOLE COMMINGLE ☐

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
 COMMENCE DRILLING OPNS. ☐ P AND A ☐
 CASING/CEMENT JOB ☐

OTHER: TEMPORARILY ABANDON WITH CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-04-10: MIRU.

3-05-10: REL PKR.

3-06-10: SET CIBP @ 6300. DUMP 35' CMT ON TOP. PU PKR & TBG TO 5371.

3-07-10: SET PKR @ 5629. PMP PKR FLUID DN TBG. COULD NOT GET TEST ON CIBP @ 6300. COULD NOT REL PKR. PMP 60 BBLs DN BS. REL PKR. SET PKR @ 5360. LOAD TEST BS TO 500#. OK.

5-05-10: MIRU PULLING UNIT & PUMP TRUCK. TBG ON VAC. CSG-40 PSI. BLED CSG DN. PMP 10 BBLs DN CSG. STARTED TO LOAD UP. PRESS UP TO 300 PSI. TIGHTEN FLANGE TO WH. NOTIFY NMOC WO WITNESS TEST. GOT VERBAL APPROVAL TO RUN CHART. RAN CHART & TESTED TO 520 PSI FOR 35 MINS. GOOD. (ORIGINAL CHART & COPY OF CHART ATTACHED).

WELL IS TEMPORARILY ABANDONED.

This Approval of Temporary
Abandonment Expires 5-5-2011

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 05-13-2010

Type or print name

DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

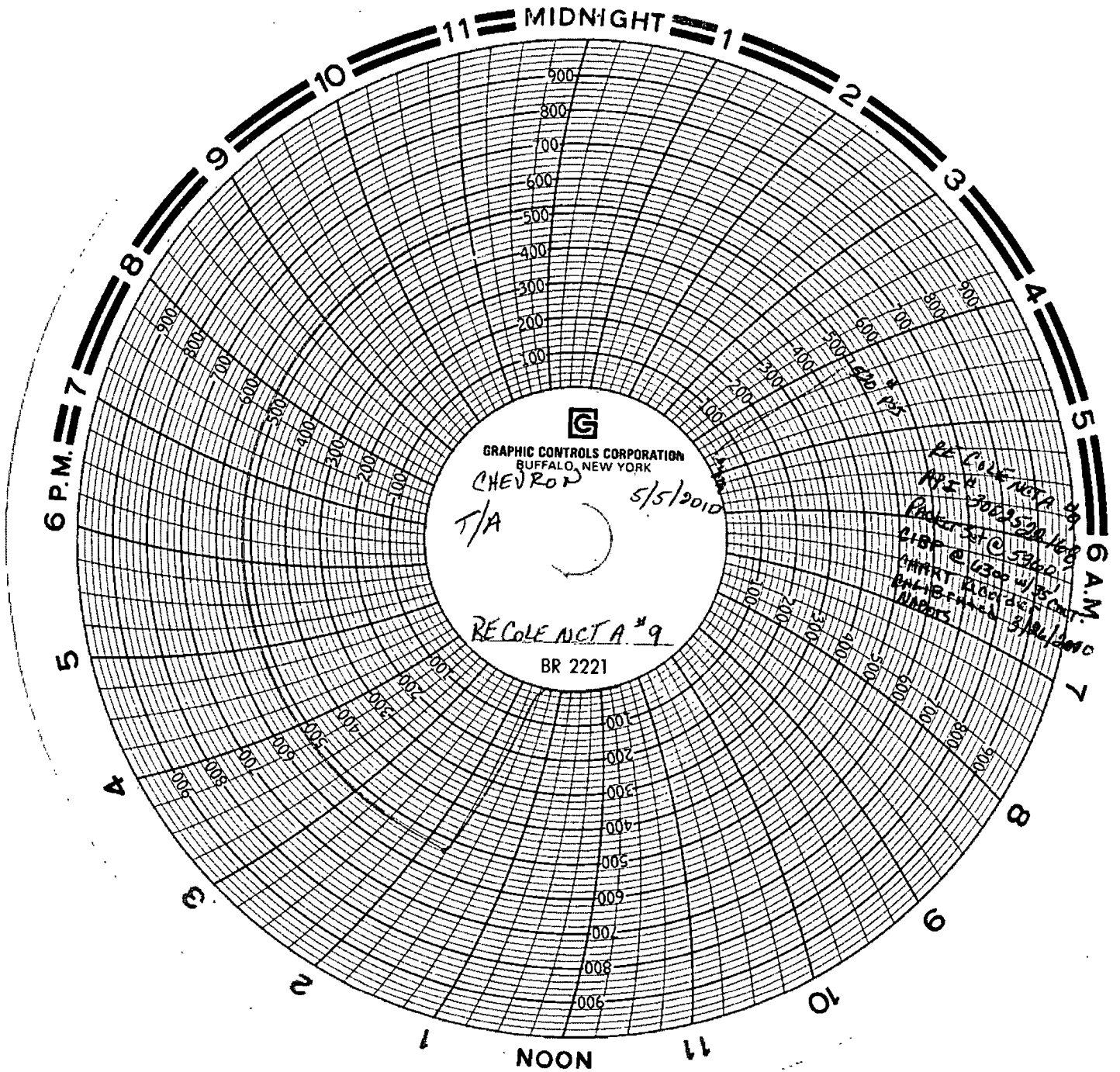
APPROVED BY:

E. Gonzalez

TITLE

*State Reg*DATE 5-18-10

Conditions of Approval (if any):



Well: R E Cole A #9

Reservoir Blinebry/Drinkard

Location:
1075'-FSL & 2395'-FWL
Section: 16
Township: 22S
Range: 37E
County: LEA, NM.

Elevations:
GL: 3384'
DP: 12'
KB: 12'

**Current
Wellbore Diagram**

Well ID Info:

Refno: FG2508
API No: 3002522168
LS/L6: UCU411600
Spud Date:
Compl. Date: 9/8/67

Surf. Csg.
Size 9 5/8
Weight 36#
Set @ 1182
With: 460 sxs
Hole Size:
Circ: Yes
TOC @ Surface

Blinebry
Perfs: Status
5443'-45' Open
5470'-72' Open
5479'-81' Open
5490'-92' Open
5515'-17' Open
5541'-43' Open

Drinkard
Perfs: Status
6357'-59' Open
6442'-44' Open
6473'-75' sqz
6515'-17' sqz
6553'-55' sqz
6590'-92' sqz
6770'-6887' Open

*Set CIBP @ 6300' Comp w/ 35'
Would NOT TEST?? CIBP*

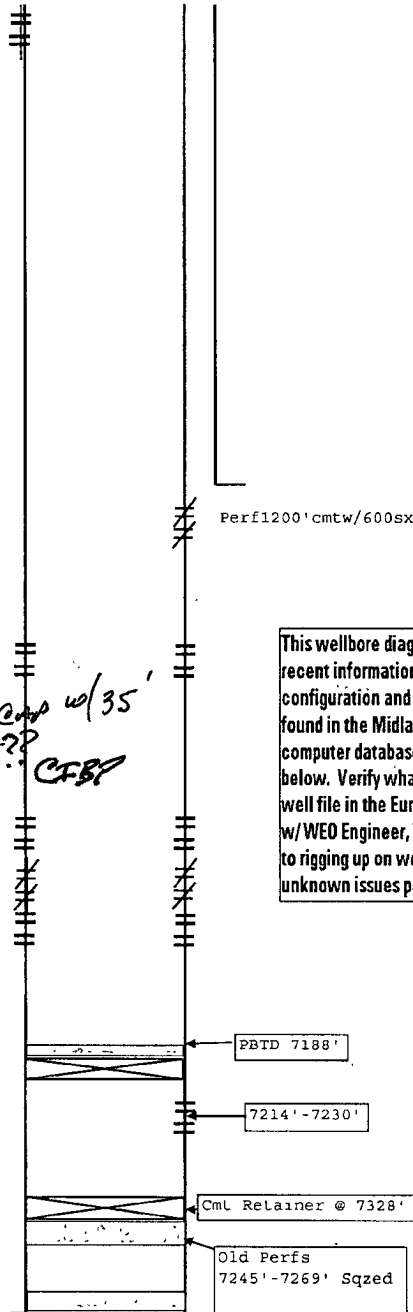
Perf 1200' cmtw/600sx circ

This wellbore diagram is based on the most recent information regarding wellbore configuration and equipment that could be found in the Midland Office well files and computer databases as of the update date below. Verify what is in the hole with the well file in the Eunice Field Office. Discuss w/ WEO Engineer, WO Rep, OS, ALS, & FS prior to rigging up on well regarding any hazards or unknown issues pertaining to the well.

CIBP @ 7200' w/ 25

FBID: 7188'
ID: 7335'

Updated: N. Southern
By: 2/1/2010



Prod. Csg:
Size 7"
Weight 23# & 20#
Set @ 7334'
With: 1095 sxs
Hole Size:
Circ: No
TOC @ 1990' by TS