Form 3160-5 (August 2007)

DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANY CO BUREAU OF LAND MANAGEMENT



FORM APPROVED OMB No 1004-0137 Expires: July 31, 2010

5. Lease Serial No. LC-030174-B

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2.					7. If Unit of CA/Agreement, Name and/or No.
1. Type of Well					8. Well Name and No.
Oil Well Gas Well Other Injection					W.H. Rhodes B Federal NCT 2 #5
2. Name of Operator B C Operating, Inc.				9. API Well No. 30-025-25692	
3a. Address 3b. Phone N			include area cod	le)	10. Field and Pool or Exploratory Area
Midland, TX 79710 432-684-96			ext 218		Rhodes Yates; Seven Rivers 11. Country or Parish, State
4. Location of Well (Footage, Sec., T., 1980' FSL & 1980' FEL, Unit Letter J Section 28, T26S-R37E) 			Lea County, NM	
12. CHEC	K THE APPROPRIĄTE BO	X(ES) TO INDI	CATE NATURE	OF NOTIC	CE, REPORT OR OTHER DATA
TYPE OF SUBMISSION				PE OF ACT	ION
Notice of Intent	Acidize Alter Casing	Deepe	n re Treat		uction (Start/Resume) Water Shut-Off amation Well Integrity
Subsequent Report	Casing Repair Change Plans	_	Construction nd Abandon	_	omplete Otheroporarily Abandon
Final Abandonment Notice	Convert to Injection	Plug F			er Disposal te of any proposed work and approximate duration thereof. If
the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.) 1. 4/14/10 RIH tag pkr @ 2956' 2. 4/15/10 Spot 25 sx cmt on top of pkr @ 2956' 3. 4/16/10 Spot 15 sx cmt from 1230' to 984'. 3. 4/16/10 Spot 15 sx cmt from 2865 to 2721' 4. 4/16/10 Spot 25 sx @ 708', tag cmt @ 456'. 7. 4/19/10 Perf @ 100', RIH to 161', circulate 20 sx to surface. Witnessed by Paul with BLM. 8. 4/20/10 Tag cmt @ 17', fill with 10 sx to surface. Cut off wellhead, cut off anchors, cover cellar, clean location. All changes to original Notice of Intent procedure made and supervised by Wesley Ingram, BLM Accepted as to plugging of the well bore, Liability under bond is retained until Surface restoration is completed.					
14 I hereby certify that the foregoing is	rue and correct Name (Printe	ed/Typed)			
Tami Parker			Title Regulatory Analyst		
Signature Jame Parker			Date 04/08/2010		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE					
Approved by	EC	5/18/	Q Title	THE REAL PROPERTY.	Date MAY 1 8 2010.
Conditions of approval, if any, are attache that the applicant holds legal or equitable entitle the applicant to conduct operations	title to those rights in the subj		V		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false,

fictitious or fraudulent statements or representations as to any matter within its jurisdiction.