

District I
1625 N French Dr, Hobbs, NM 88240
District II
1301 W Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd, Aztec, NM 87410
District IV
1220 S St Francis Dr, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources

Form C-104
Revised June 10, 2003

Submit to Appropriate District Office
5 Copies

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED

MAY 03 2010

HOBBSOCD

☐ AMENDED REPORT

I. REQUEST

¹ Operator name and Address Cimarex Energy Co. of Colorado 600 N. Marienfeld St., Ste. 600 Midland, TX 79701		² OGRID Number 162683
		³ Reason for Filing Code/ Effective Date NW / 02-06-10
⁴ API Number 30 - 005-29061	⁵ Pool Name Abo/Wolfcamp Wildcat	⁶ Pool Code 97722
⁷ Property Code 37276	⁸ Property Name Ticonderoga 16 State Com	⁹ Well Number 003 A

II. ¹⁰ Surface Location

Ul or lot no.	Section	Township	Range	Lot.Idn	Feet from the	North/South Line	Feet from the	East/West line	County
I	16	15S	31E		1980	South	375	East	Chaves

¹¹ Bottom Hole Location

Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
L	16	15S	31E		1985	South	4241	West	Chaves
¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date				

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
21778	Sunoco Inc R&M PO Box 2039 Tulsa, OK		O	
180055	Duke Energy Field Services 6120 S. Yale Ave. Ste 1100 Tulsa, OK		G	

IV. Produced Water

²³ POD	²⁴ POD ULSTR Location and Description Same as above
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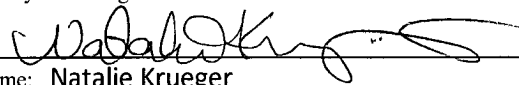
V. Well Completion Data

²⁵ Spud Date 11-13-09	²⁶ Ready Date 02-06-10	²⁷ TD MD 13267 TVD 8762	²⁸ PBSD MD 13267 TVD 8762	²⁹ Perforations No perfs, PEAK compl assly	³⁰ DHC, MC
³¹ Hole Size 17½"	³² Casing & Tubing Size 13¾"	³³ Depth Set 354	³⁴ Sacks Cement 595 sx		
12¼"	9⅝"	3934	1165 sx		
8¾"	7"	8914	1240 sx		
6⅝"	4½"	8317-13267'	0, PEAK Liner		

VI. Well Test Data

³⁵ Date New Oil 02-06-10	³⁶ Gas Delivery Date 02-06-10	³⁷ Test Date 02-24-10	³⁸ Test Length 24	³⁹ Tbg. Pressure 250	⁴⁰ Csg. Pressure 80
⁴¹ Choke Size Open	⁴² Oil 453	⁴³ Water 272	⁴⁴ Gas 129	⁴⁵ AOF	⁴⁶ Test Method Producing

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name: Natalie Krueger

Title: Regulatory

E-mail Address: nkrueger@cimarex.com

Date: April 26, 2010

Phone: 432-620-1936

Approved by:

Title:

Approval Date:

OIL CONSERVATION DIVISION


PETROLEUM ENGINEER

MAY 19 2010