Submit To Appropriate District Office Two Copies District I 1625 N. French Dr. Hobbs, NM 88246 (2015)				State of New Mexico Energy, Minerals and Natural Resources							Form C-105 July 17, 2008							
1625 N. French Dr., Hobbs, NM 8824												1. WELL API NO. 30-025-39603						
1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> ADia				Oil Conservation Division								2. Type of Lease						
Dietrict IV				1220 South St. Francis Dr.							STATE FEE FED/INDIAN 3. State Oil & Gas Lease No. 303998							
1220 S. St. Francis																	Most or 4 to 1 th tea .	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG									5. Lease Name or Unit Agreement Name									
4. Reason for filing:											Jnit Agre STATE	ement N	lame					
☑ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									6. Well Number: 3									
#33; attach this at	nd the pla										d/or							
NEW NEW NEW NEW NEW NEW NEW N	WELL [WOR	KOVER [] DEEPI	ENING	□PLUGBACE	K 🗌	DIFFE	REN	NT RESER'	VOIR							
8. Name of Opera	ator	CM	II. EXPLOR	ORATION, LLC								9. OGRID 256512						
10. Address of O	perator	P.O	BOX 890 YDER, TX	0								11. Pool name or Wildcat WILDCAT G-03S173318N; YESO						
12.Location	Unit Ltr	I Se	ection	Towns	hin	Range Lot			Feet from the		N/S Line Fee		t from the	^ 	Line	County		
Surface:	L	18		17S		33E	-			1650		South	650		West		Lea	
BH:				-														
13. Date Spudded				15. Date Rig Released 01/12/2010			<u> </u>	16. Date Completed 04/01/20						17. Elevations (DF and RKB, RT, GR, etc.) 4174' GR				
18. Total Measure				19. Plug Back Measured Depth				20. Was Directiona							Type Electric and Other Logs Run			
7200' 22. Producing Interval(s), of this completion -				7050'						Yes			ı	TDLD/CNL/GR/AIT				
(6393' – 698		YESO	ompletion -				071	- /D		. 11	•		110					
23.			EIGHT LB./I	CASING RECOR				HOLE SIZE				gs set in well) CEMENTING RECORD AMOUNT PULLED					DILLIED	
			54.5#					17-1/2"				1250 SX			0			
8-5/8"			32#	4812'			12-1/4"			1700 SX			0					
5-1/2"			17#	7190'				7-7/8"			700 SX			0				
					LINI	ED DECORD					T 2.5		THE	NC DEC	ODD			
24. SIZE TOP E			BO	LINER RECORD OTTOM SACKS CEMEN			FNT				25. SIZ							
SIZE			Borrer		TO TORIS CENTE			BEREEN		_	2-3/8"		6401'		·			
															•		. , , , ,	
26. Perforation	record (ii	nterval, s	size, and nur	nber)								ACTURE, C						
6393' – 6618' 0.42" 45 holes													NT AND KIND MATERIAL USED 70 gals 20# gel 169 000 lbs 16/30 sand					
6714' - 6983' 0.42" 45 holes			45 holes	;						- 6983'		175,770 gals 20# gel, 169,000 lbs 16/30 sand 177,450 gals 20# gel, 162,000 lbs 16/30 sand						
,					0711 0505													
28.							PR(DDU	[C]	ΓΙΟΝ								
Date First Produc 04/13/2010	tion		Product		nod <i>(Flo</i> " <i>ROD</i>	owing, gas lift, pu PUMP	umpin	g - Size	e and	d type pump)	Well State	us (Pro DDUCI		-in)			
Date of Test	Hours	Tested	Chc	oke Size		Prod'n For		Oil -	Bbl		Gas	- MCF	W	ater - Bbl		Gas - C	Dil Ratio	
04/28/2010	24	4				Test Period] 3	36			31		231			861	
Flow Tubing	Casing Pressure		re Cale	Calculated 24-		Oil - Bbl.		Gas - MCF			Water - Bbl.		Oil Gravity - API - (Corr.)			r.)		
Press.	40		Hou	Hour Rate		36			31			231		40 30. Test Witnessed By				
Sold		d, used f	or fuel, vent	ed, etc.)									30.7	est Witn	essed By	,		
31. List Attachme LOGS, DEVIATI	ON REPO	ORT, M	UD LOG															
32. If a temporary	_			-			-	• •	it.									
33. If an on-site b			•			Latitude						Longitude				NA	D 1927 1983	
I hereby certify	y that th	ie infoi	rmation sh	hown o	n both	sides of this Printed	form	is tri	ie a	ind compi	lete i	to the best	of my	knowle	dge an	d belief	•	
Signature 2	M		1/2				an vo	n Ro	ede	r Ti	tle	Engineer	1		Date	04/29/2	2010	
E-mail Addres	s vonr	oedern	n@cmlexr	o.com									K	1				

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeas	stern New Mexico	Northwestern New Mexico							
T. Anhy	T. Canyon	T. Ojo Alamo		T. Penn A"					
T. Salt	T. Strawn	T. Kirtland		T. Penn. "B"					
B.	T. Atoka	T. Fruitland		T. Penn. "C"					
Salt1204'									
T. Yates 2410'	T. Miss	T. Pictured Clif	fs	T. Penn. "D"					
T. 7 Rivers 2664'	T. Devonian	T. Cliff House		T. Leadville					
T. Queen3368'	T. Silurian	T. Menefee		T. Madison					
T. Grayburg 4328'	T. Montoya	T. Point Lookou	ıt	T. Elbert					
T. San Andres4535'	T. Simpson	T. Mancos		T. McCracken					
T. Glorieta	T. McKee	T. Gallup		T. Ignacio Otzte					
T. Paddock5922'	T. Ellenburger	Base Greenhorn		T.Granite					
T. Blinebry 6582'	T. Gr. Wash	T. Dakota							
T.Tubb	T. Delaware Sand	T. Morrison							
T. Drinkard	T. Bone Springs	T.Todilto							
T. Abo	Т	T. Entrada		•					
T. Wolfcamp	T.	T. Wingate							
T. Penn_	Т	T. Chinle							
T. Cisco (Bough C)	T	T. Permian							
No. 1, from5922'	to5950'	No. 3, from	6714'	OIL OR GAS SANDS OR ZONES to6983'					
	to6618'								
IMPORTANT WATER SANDS									
Include data on rate of water inflow and elevation to which water rose in hole.									
			feet						
No. 1, from									
No. 3, from									
LITHOLOGY RECORD (Attach additional sheet if necessary)									
From To Thickness	Lithology	From To	Thickness	Lithology					

From

To

In Feet

Lithology

Lithology

From

To

In Feet