Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
	/ May 27, 2004
District I 1625 N. French Dr., Hobbs, NM 889700 District II 1301 W. Grand Ave., Artesia, NM 88210 District III MAY 19 2010 1220 South St. Francis Dr	WELL API NO. 30-005-10090
District III MAY 19 2010 LCONSERVATION DIVISION	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	STATE FEE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NOBBSOCD 87505	6. State Oil & Gas Lease No. 59350
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Garretson
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other INJECTION- 2. Name of Operator Image: Comparison of Operator	1 /
RIDGEWAY ARIZONA OIL CORP. 🗸	9. OGRID Number 164557
3. Address of Operator	10. Pool name or Wildcat
200 N. Loraine, Suite 1440 Midland, TX 79701	Tobac (Pennsylvania)
4. Well Location	
Unit Letter A :660feet from the NORTHline and 660feet from the EASTline Section 25 Township 8S Range 32E NMPM County Chause	
Section 25 Township 8S Range 32E NMPM County Chaves 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.) 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
Pit or Below-grade Tank Application or Closure	
Pit typeDepth to GroundwaterDistance from nearest fresh water wellDistance from nearest surface water Pit Liner Thickness:mil Below-Grade Tank: Volumebbls; Construction Material	
DDIS; COnstruction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A PULL OR ALTER CASING MULTIPLE COMPL	
OTHER: OTHER	
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion	
or recompletion.	
Est start date 6/1/10	
Repair down hole failure. Reactivate pumping unit.	
Reactivation of this well will facilitate the need for added tank/vessels and other construction to occur on the existing	
production facility.	
(4 ½", 11.6# csg @ 9113'. PBTD @ 9073'. Perforations @ 8984'-8994'. 2 3/8" tbg @ 8990'.)	
(1, 2, 11.0) esg ($(2, 9113, 110)$ ($(2, 9073, 100)$) erforations ($(2, 8984, 23/8)$) tbg ($(2, 8990, 2)$)	
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit or an (attached) alternative OCD-approved plan .	
SIGNATURE	pervisorDATE5/18/10
Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.	com Telephone No.:432-687-0303
For State Use Only	1 elephone 110.:452-08/-0505
APPROVED BY: TITLE PETROLEUM ENGINEER MAY 1 9 2010	
Conditions of Approval (if any):	DATE