

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED
MAY 19 2010
HOBBSON

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-32881
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name L. VAN ETEN
8. Well Number 16
9. OGRID Number 4323
10. Pool name or Wildcat MONUMENT PADDOCK

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter L: 1955 feet from the SOUTH line and 940 feet from the WEST line

Section 9 Township 20-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3547'

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

OTHER: RECOMPLETE TO MONUMENT PADDOCK

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4-22-10: MIRU.. 4-23-10" REL TAC. 4-24-10: TIH W/BIT TO 5581. DID NOT TAG FILL. TIH W/PKR & RBP. SET PLUG @ 5556. PULL UP & SET PKR @ 5553. 4-25-10: PRESSURE UP TO 500 PSI & CHART FOR 30 MINS. NO CSG LEAK. REL PKR. LATCH ONTO RBP & REL. TIH W/CCL & CIBP. SET CIBP @ 5550'. DUMP 35' CMT ON CIBP. PERFORATE PADDOCK 5183-5190'. TIH W/TREATING PKR. PKR SWINGING @ 5109. 4-26-10: TIH W/3 JTS TBG. PKR SWINGING @ 5205. CIRC HOLE W/112 BBLs 8.6 CUT BRINE. SWITCH TO ACID. ACIDIZE W/1000 GALS 15% HCL. SET PKR @ 5109. 4-27-10: RU SWAB. REL PKR. 4-28-10: TIH W/2 7/8" TBG SET @ 5266. TIH W/PUMP & RODS. 4-29-10: RIG DOWN. FINAL REPORT

5-05-10: ON 24 HR OPT. PUMPING 1 OIL, 1 GAS, & 20 WATER. GOR-2000.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE

REGULATORY SPECIALIST

DATE 05-13-2010

Type or print name DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

MAY 19 2010

Conditions of Approval (if any):