

Submit To Appropriate District Office

Two Copies

District I

1625 N French Dr, Hobbs, NM 88240

District II

1301 W Grand Avenue, Artesia, NM 88201

District III

1000 Rio Brazos Rd, Aztec, NM 87410

District IV

1220 S St Francis Dr, Santa Fe, NM 87505

RECEIVED

MAY 19 2010

HOBBS

State of New Mexico

Minerals and Natural Resources

Oil Conservation Division

1220 South St. Francis Dr.

Santa Fe, NM 87505

Form C-105

July 17, 2008

1. WELL API NO.

30-025-32881

2 Type of Lease

☐ STATE☒ FEE☐ FED/INDIAN

3 State Oil & Gas Lease No

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33, attach this and the plat to the C-144 closure report in accordance with 19 15 17 13.K NMAC)

7 Type of Completion

☐ NEW WELL☐ WORKOVER☐ DEEPENING☒ PLUGBACK☐ DIFFERENT RESERVOIR☐ OTHER

8 Name of Operator

CHEVRON U S A INC

9 OGRID

4323

10 Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

11 Pool name or Wildcat

MONUMENT PADDOCK

12. Location

Unit Ltr

Section

Township

Range

Lot

Feet from the

N/S Line

Feet from the

E/W Line

County

Surface:

L

9

20-S

37-E

1955

SOUTH

940

WEST

LEA

BH:

13 Date Spudded

04-22-10

14 Date T D Reached

15 Date Rig Released

04-29-10

16. Date Completed (Ready to Produce)

04-26-10

17. Elevations (DF and RKB,

RT, GR, etc) 3547' GL

18 Total Measured Depth of Well

6000'

19 Plug Back Measured Depth

5513'

20 Was Directional Survey Made?

NO

21 Type Electric and Other Logs Run

N/A

22 Producing Interval(s), of this completion - Top, Bottom, Name

5183-5190' PADDOCK

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB /FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
NO CHANGE					

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	5266'	

5183-5190'

CIBP SET @ 5550'

27 ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

5183-5190

ACIDIZE W/1000 GALS 15% NEFE

28. PRODUCTION

Date First Production

04-28-10

Production Method (Flowing, gas lift, pumping - Size and type pump)

PUMPING

Well Status (Prod or Shut-in)

PROD

Date of Test

05-05-2010

Hours Tested

24 HRS

Choke Size

Prod'n For

Test Period

Oil - Bbl

1

Gas - MCF

1

Water - Bbl

20

Gas - Oil Ratio

2000

Flow Tubing
Press

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl

Gas - MCF

Water - Bbl

Oil Gravity - API - (Corr)

29 Disposition of Gas (Sold, used for fuel, vented, etc)

SOLD

30 Test Witnessed By

31 List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit

33 If an on-site burial was used at the well, report the exact location of the on-site burial

Latitude

Longitude

NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Denise Pinkerton* Printed Name DENISE PINKERTON Title REGULATORY SPECIALIST Date 05-18-2010

E-mail Address leakejd@chevron.com