Submit 3 Copies To Appropriate District Office	State of New Mexico	Form C-103
District I	Energy, Minerals and Natural Resources	
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	VOIL CONSERVATION DIVISION	30-041-10506
District III 1000 Rio Brigge Rd. Agton NIM STAIRDY 3 (1 2011) 1220 South St. Francis Dr.		5. Indicate Type of Lease STATE FEE X Fed
District IV  1000 Rio Brazos Rd., Aztec, NM 87400 1 9 2010 Santa Fe, NM 87505		STATE FEE X FO
1220 S. St. Francis Dr., Santa Fe, PAOBB 87505	6OCD	12049
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		Federal 24
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM © 101) FOR SUCH PROPOSALS.)		8. Well Number
1. Type of Well: Oil Well Gas Well Other NIECTION		2
2. Name of Operator		9. OGRID Number /
RIDGEWAY ARIZONA OIL CORP.  3. Address of Operator		164557
200 N. Loraine, Suite 1440 Midland, TX 79701		10. Pool name or Wildcat
4. Well Location		Chaveroo (San Andres)
Section 24		
Section 24 Township 7S Range 33E NMPM County Roosevelt  11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
4342' KB		
Pit or Below-grade Tank Application or Closure		
Pit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface water		
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTERIOR		
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS PAND A		
TEMPORARILY ABANDON		
	CASING/CEMENT	10B
OTHER: OTHER		
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE BLUE 1102. Front till Complete the complete of the complete the complete of the co		
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.		
•		
Est start date 6/1/10		
Repair down hole failure. Reactivate pumping unit.		
Repair down note failure. Reactivate pumping unit.		
Reactivation of this well will facilitate the need for added tank/vessels and other construction to occur on the existing		
production facility.		on the ending
(4 1/2" 9 5# csg @ 4300' PRTD @ .	1270' Bomformations (2) 41 401 40251 0 2 (00 4	
(4 ½", 9.5# csg @ 4300'. PBTD @ 4270'. Perforations @ 4149'-4235'. 2 3/8" tbg @ 4149'.)		
I hereby certify that the information at		
grade tank has been/will be constructed or close	ve is true and complete to the best of my knowledge d according to NMOCD guidelines the a general permit of o	and belief. I further certify that any pit or below-
d d	a according to NMOCD guidennes 🔼, a general permit 📙 o	r an (attached) alternative OCD-approved plan .
SIGNATURE A	TITLE_Sr. Well Operations Su	pervisorDATE 5/18/10
Time on wint name. It		
Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.com Telephone No.:432-687-0303		
For State Use Only		
APPROVED BY:	TITLE PETROLEUM ENON	MAY 1 9 2010
Conditions of Approval (if any):		DATE