Submit 3 Copies To Appropriate District Office State of New Mex	ico Form C-103
<u>District I</u> Energy, Minerals and Natura	al Resources May 27, 2004
1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Ann. Adaptic N. MARCER & SPECONIFF (FONSER VATION)	WELL API NO. 30-041-10513
1301 W. Grand Ave., Artesia, NMP CONSERVATION District III 1220 South St. France	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 8/410	STATE FEE X FO
District IV MAY 19 ZUIU Santa Fe, NM 875 1220 S. St. Francis Dr., Santa Fe, NM 87505 HOBBSOCD	6. State Oil & Gas Lease No. 12049
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUC DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)	FRACK TO A Endamp1 21 ▼
1. Type of Well: Oil Well Gas Well Other INJECTION	1
2. Name of Operator	9. OGRID Number /
RIDGEWAY ARIZONA OIL CORP.	164557
3. Address of Operator	10. Pool name or Wildcat
200 N. Loraine, Suite 1440 Midland, TX 79701	Chaveroo (San Andres)
4. Well Location	
Unit Letter M : 660 feet from the SOUTH line and 660 feet from the WEST line	
Section 21 Township 7S Range 33E NMPM County Roosevelt	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4426' KB Pit or Below-grade Tank Application or Closure	
Distance from mearest surface water	
Pit Liner Thickness: mil Below-Grade Tank: Volume bbls; Construction Material	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF	
DEDECOM DEMEDIAL WORK OF THE AND ADARDON OF	
	REMEDIAL WORK ☐ ALTERING CASING ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐ ☐
	CASING/CEMENT JOB
OTUED	_
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date	
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
Est start date 6/1/10	
Repair down hole failure. Reactivate pumping unit.	
Reactivation of this well will facilitate the need for added tank/vessels and other construction to occur on the existing production facility.	
production monity.	
(4 ½", 9.5# csg @ 4393'. PBTD @ 4284'. Perforations @ 4185'-4273	'. 2 3/8" tbg @ 4300'.)
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-	
grade tank has been/will be constructed or closed according to NMOCD guidelines X, a general permit \(\subseteq \) or an (attached) alternative OCD-approved plan \(\subseteq \).	
111	
SIGNATURETITLE_Sr. V	Vell Operations SupervisorDATE5/18/10
Type or print name: Lawrence A. Spittler, Jr. E-mail address: lspittler@enhancedoilres.com Telephone No.:432-687-0303	
For State Use Only Telephone No.:432-687-0303	
ADDROVED DV	PALEUM ENGINEER
APPROVED BY: TITLE DATE MAY 1 9 2010 Conditions of Approval (if any):	