05-18	8-10;1	5:45	;					15	575393072	20	;				#	14	/ 1
Nubmit 10 Appropriate District Office Two Copies			1	State of New Mexico									For	r i (C-1(
District I 1625 N. French Dr., Hubbs, NM 88240				Energy, Minerals and Natural Resources							<u> </u>		Ju	<u>l ′</u> 1	7,20		
District II									1. WELL API NO. 30-025-37492								
1301 W. Grand Avenue, Artesia, NM 88710 District III						l Conservat					2, Type of Le						
1000 Rio Brazos Rd , Aztec, NM 87410 District IV				1220 South St. Francis Dr.											_		
1220 S. St. Prancis Dr., Santa Fc, NM 87505				Santa Fe, NM 87505						3. State Oil &	k Gus I	Lease No.		_			
the second se		PLETIC	DN OR	RECO	DMPL	ETION RE	PO	<u>RT AN</u>	ID LOG		·						line in
4. Reason for fi	ling:										5. Lease Nam Jalmat Field Y			ment Na	me		
🖾 COMPLET	TON RE	PORT (F	'ill in boxes	#1 throi	igh #31	for State and Fee	e well	s only)			6. Well Numb				·····		
🔲 C-144 CLO										/от	•						
#33; attach this a 7. Type of Com	pletion;																<u> </u>
NEW	WELL	WORI	KOVER [DFEP	ENING	PLUGBACE	<u>(</u>	DIFFER	HNT RESERV	OR		$-\epsilon$	Convert t	o Inject			
8. Name of Oper Melrose Operation		inv									9. OGRID 184860						
10. Address of C	perator										11, Pool name		ldcat				
20333 State High 12.Location	hway 249 Unit Ltr), Houston, tion	Texas, 7 Town:		Kange	Lot		Feet from t	ibe l	Jalmat (T-Y-7 N/S Linc		from the	E/W I	ing T		
Surface:	0	11		225		35E		ot Feet In 662			S	1810		E		un	<u></u>
BH:	_										-						
13. Date Spudde	d 14 m	ate T.D.]	Reached	11<1	Dule Pie	Released	L	I 1.	6 Date Cum-	أساسا	(Ready to Prod	1100)	- 117	 	ions 3601	5	
01/16/06	01/22		ICCAUMOA		3/06	Reichaud			4/18/06	ICICU	(Ready to FIGE	uçe)	''	. LICVER	1005 3001	1 (
18. Total Measur 4175'	red Depth	of Well	•	19.1						21, Typ GR/CCL		ic and Othe	r Lo	gs Ru			
22. Producing In Yates 3630' -		of this co	mpletion -	Гор, Во	llom, Na	me		l	•								
23.					CAS	ING REC	OR	D (Re	port all st	ring	s set in we	ell)	• • • •				·
CASING SI		WE	IGHT LB./I	T.		DEPTII SET			OLE SIZE		CEMENTIN		UND	AN	AOUNT PU	J .L.	ED
<u>8 5/8**</u> _23			405'				12 ¼"		300 sxs			None	_				
5 1/2"			15.5	4175'			7 7/8''		_	810 sxs			None None				
					ļ												
							_										
24.					LINE	ER RECORD				25,	<u>і </u>	UBIN	G RECO)RD			
SIZE	TOP		BO	том		SACKS CEM	ENT	SCREE	۱N	SIZ.	F	DE	PTII SET		PACKER	F	Г
										23	/8''	38	<u>11'</u>		3811'		
26. Perforation	Trecord (i	nterval s		nher)				27 1	TOUS CH	FP /	ACTURE, CE	MENT	T SOL	-67C			
3854' - 3997' -	w/2spf			1000)					I INTERVAL		AMOUNT A						
				3854' 3997'					Acid w/ 4000 gal acid Frac w/ 1200 bbl Dyna Frac w/ 82020# s								
				<u>3854' – 3997'</u>					Frac w/ 12	00 bb	l Dyna	Frac v	w/ 82020	¥ sa	nd		
											<u>l</u>				<u> </u>		
28. Date First Produc			Draduat	ion Mat	had /F/a	wing, gas lifi, pi			TION	<u>.</u>	Well Status	(D	un Shut				<u> </u>
	aion			on Met		maz, zen tijt, fa	- man	6 - м/н U		,		•					
04/18/06	L TT	Tested		les Sime		Deadle Line		Oil - Bl	L1	Gas	<u>L</u> <u>L</u> <u>L</u>	<u>je</u>		n	Gas - Orl	<u>,</u>	
Date of Test		s Tested		ke Size	Í	Prod'n For Test Period		оц - Ві		J 85	-MCF #	wan	≪i * D01,		Uas - Uil	rau	J
\$ 105/0	24	a Dues		notese d'	74				5 - MCF		Vater - Bbl.	1	010	/ita ^ *	DI (('e)		
			alculated 24- Oil - Bbl. our Rate				Gas-MCI		Wana - DOI. UH GIB		avity - API - <i>(Corr.)</i>						
29. Disposition o	f Gas (So	ld, used fa	or fuel, vent	ed, etc.)	1			L		4		30. Te	at Witnes	sed By			
31. List Attachm	ents										[
32. If a temporary	y pit was i	used at th	e well, attac	h a plat	with the	location of the l	tempo	orary pit.									
33. If an on-site	ourial was	used at t	he well, rep	ort the e	xact loca		ite bu	rial;									
I hereby certij	fy that t	heinför	mation si	hown c			form	i is true	and compl	ete i	Longitude to the best of	^r my k	nowled	ge and	<u>NAD</u> l belief	27	198
Signature	l =	£				rinted Jame Petar I	Evtii	mov	Т	ïúe	Operations E	Ingin	сег	Da	te 05/07/	2 71	0
- A-		imaria	malvoore	11 GP/71 /							-	2					
E-mail Addre	ss pevi	mova		пегдү.	vom											• •	
W	FX	- 8	49		1												

WFX-	nge	05-2	0-10
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly- trilled deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by percept of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All dep reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	stern New Mexico	Northy	Northwestern Ncw Mexico				
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"				
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"				
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"				
T. Yates_ 3630'	T. Miss	T. Pictured Cliffs	T. Penn. "D"				
T. 7 Rivers3970'	T. Devonian	T. Cliff House	T. Lcadville				
T. Quccn	T. Silurian	T. Menefee	T. Madison				
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert				
T. San Andres	T. Simpson	T. Mancos	T. McCracken				
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte				
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite				
T. Blinebry	T. Gr. Wash	T. Dakota					
Т.Тиbb	T. Delaware Sand	1. Morrison					
T. Drinkard	T. Bone Springs	T.Todilto					
T. Abo	Τ	T. Entrada					
T. Wolfcamp	Т	T. Wingate					
T, Penn	T	T. Chinle					
T. Cisco (Bough C)	T	T. Permian					

OIL OR GAS SANDS OR ZON

No. 1, from	No. 3, from
	No. 4, from

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology