

05-18-10;15:45 ;

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Submit to Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 W. Grand Avenue, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-10

Jul 17, 20

1. WELL API NO.  
30-025-37492

2. Type of Lease

☒ STATE ☐ FEE ☐ FED/INDIAN

3. State Oil &amp; Gas Lease No.

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Convert to Injector

8. Name of Operator  
Melrose Operating Company

9. OGRID  
184860

10. Address of Operator  
20333 State Highway 249, S1 E 310, Houston, Texas, 77070

11. Pool name or Wildcat  
Jalmat (T-Y-7 Rvrs)

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	11	22S	35E		662	S	1810	E	La
BH:										

13. Date Spudded  
01/16/06

14. Date T.D. Reached  
01/22/06

15. Date Rig Released  
01/23/06

16. Date Completed (Ready to Produce)  
04/18/06

17. Elevations 3601 Gr

18. Total Measured Depth of Well  
4175'

19. Plug Back Measured Depth

20. Was Directional Survey Made?  
No

21. Type Electric and Other Logs Run  
GR/CCL

22. Producing Interval(s), of this completion - Top, Bottom, Name  
Yates 3630' - 3997'

## CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PU	LED
8 5/8"	23	405'	12 1/4"	300 sxs	None	
5 1/2"	15.5	4175'	7 7/8"	810 sxs	None	

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD	SIZE	DEPTH SET	PACKER	FT
						2 3/8"	3811'		3811'

26. Perforation record (interval, size, and number)  
3854' - 3997' - w/2spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3854' - 3997'	Acid w/ 4000 gal acid
3854' - 3997'	Frac w/ 1200 bbl Dyna Frac w/ 82020# sand

## 28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)			
04/18/06				Injection			
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6/05/09	24						
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

30. Test Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed  
Name Petar Evtimov

Title Operations Engineer

Date 05/07/2010

E-mail Address pevtimov@melroseenergy.com

WFL-890

*[Handwritten Signature]*  
5-20-10

