Submit To Approp		:45 ;						1	\cup (53930720	~							18/ 1
Two Copies	nate Distrie	n Office	T			State of N	ew 1	Mexic	20	· · · · ·					— .		For	1C-I
District 1625 N. French Dr., Hobbs, NM 88240				Energy, Minerals and Natural Resources													1 <u>/17,2</u>	
District II											1. WELL 30-025-38		NO,	-				
1301 W. Grand Avenue, Artesia, NM 88210 Diatrict III				Oil Conservation Division						-	2. Type of L							
1000 Rio Brazos Rd., Azter, NM 87410 District IV				1220 South St. Francis Dr.							STATE FEE FED/INDIA 4 State Oil & Gas Lease No.							
1220 S. St. Francis		Santa Fe, NM 87505 RECOMPLETION REPORT AND LOG							3. State Oil a	& Gas	Lcase N	1 0,						
and a second		LETION	OR R	RECO	MPL	ETION RE	EPO	RT AI	NE	LOG								
4. Reason for filing:											5. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit							
COMPLETION REPORT (Fill in boxe				xes #1 through #31 for State and Fee wells only)							6. Well Num				_			
C-144 CLO8											or							
#33; attach this at 7. Type of Comp		t to the C-144	4 closure	e report ir	n accoi	rdance with 19,	15,17,	13.K NN	٨N	C)					_			·
NEW	NELL [] WORKOV	ER 🔲	DEEPEN	VING	PLUGBAC	к 🗆	DIFFER	(EN	T RESERVO				Convert (o Injec	ctor	\geq	
8. Name of Operation Melrose Operation		ıy									9. OGRID 184860	<u> </u>	~					
10. Address of O												11, Pool name or Wildcat						
20333 State High	way 249,	STE 310, He	ouston, T	'exas, 770	070							Julmat (T-Y-7	7 Rvrs	;)				
12.Location	Unit Ltr	Section		Townshi	ip	Range	Lot			Feet from th	ıe	N/S Line	Feet	from th	ne E/	/W Line) i	nunty
Surface:	F	14		228		35E				1980		North	236	0	W	/est	1	<u>я</u>
BII:]															
13. Date Spudded 12/11/2008	14, Da 12/19/	tc T.D. Reac 2008	hed	15. Da 12/19/		Released				Date Comple 05/2009	ted ((Ready to Proc	luce)		17, Ble RT C	evations R. etc.)	(DF an	IRKB,
18. Total Measure				19. Plu		k Measured De	pth				onal	Survey Made?	?					
4171'				4171					Yes					GR/C				÷
22. Producing Int 3836' – 4048'		I this comple	tion - To	op, Bollo	m, Na	me												
23.	,			(CAS	ING REC	OR	D (Re	m	ort all stri	ing	s set in w	ellì					
CASING SIZ	E I	WEIGH				DEPTH SET		- ` .	HO	LE SIZE		CEMENTIN	GRE		l I	AMO	JNT PL	LLED
8 5/8 "			4#			418'				2 ¼ "		375 sx					None	
5 1/2 "		15	.5#															
				-		4171'			7	7/8 "		700 sxs	CIC	poz	.		None	
				-		4171'			7	7/8 "		700 sxs		poz			None	
				-		4171'			7	7/8 "		700 sxs (None	
					LINE	R RECORD					25.	Ť	UBD	NG RE				
	TOP		BOTT		LINE			SCRE			SIZI	T C		NG RE		P/	ACKER	
SIZE			BOT	ГОМ	LINE	R RECORD		SCRE			SIZI	Ť		NG RE		P/		
SIZE 26. Perforation	record (1n	terval, size, a	BOT	ГОМ	LINE	R RECORD		27. A	EN	D, SHOT, I	sizi 2 3/	T E /8 " CTURE, CE	UBI Di 37 MEN	VG RE	<u>n fes</u> el	Р/ 37 2. Е., ЕТ(ACKER 785°	
SIZE 26. Perforation	record (1n	terval, size, a	BOT	ГОМ	LINE	R RECORD		27, A DEP1	EN	D, SHOT, F	sizi 2 3/	T C /8 " CTURE, CE	UBII DI 37 MEN	VG RE PTH SI 785' IT, SQI	RT UEEZ ATER	P/ 37 E, ETC	ACKER 785'	
SIZE 26. Perforation	record (1n	terval, size, a	BOT	ГОМ	LINE	R RECORD		27. A	EN	D, SHOT, F	sizi 2 3/	T E /8 " CTURE, CE	UBI Di 37 MEN ND K	NG RE PTH SI '85' 'T, SQI IND M als 15%	RT UEEZ ATER % HC	P/ 37 E, ETC IAL US	ACKER 785° 2. ED	3ET
SIZE 26. Perforation	record (1n	terval, size, a	BOT	ГОМ	LINE	R RECORD	IENT	27, A DEP1 3836	EN CI H I	D, SHOT, I NIERVAL 048'	sizi 2 3/	T E /8 " AMOUNT A Acid w/40	UBI Di 37 MEN ND K	NG RE PTH SI '85' 'T, SQI IND M als 15%	RT UEEZ ATER % HC	P/ 37 E, ETC IAL US	ACKER 785° 2. ED	3ET
SIZE 26. Perforation Perf 3836' - 4048 28.	record (in ' w/2 spf	terval, size, a	BOT]	ГОМ her)		R RECORD	PR	27. A DEP1 3836		D, SHOT, F NI ERVAL 048'	sizi 2 3/	T CTURE, CE AMOUNT A Acid w/40 Frac w/140	UBI Di 37 MEN ND K 00 gi 54 bi	NG RE PTH SI '85' 'T, SQI IND M als 15% bls frac	EEZ ATER 6 HC	P/ 37 E, ETC IAL US	ACKER 785° 2. ED	3ET
SIZE 26. Perforation Perf 3836' - 4048 28.	record (in ' w/2 spf	terval, size, a	BOT]	ГОМ her)		R RECORD	PR	27. A DEP1 3836		D, SHOT, F NI ERVAL 048'	sizi 2 3/	T E /8 " AMOUNT A Acid w/40	UBII DE 37 MEN ND K 00 g: 64 bt	VG RE PTH SI 785' IT, SQI IND M als 15% bls frac t, or Shu	FT UEEZ ATER % HC % W/1(u-in)	P/ 37 E, ETC IAL US	ACKER 785° 2. ED	3ET
SIZE 26. Perforation Perf 3836 ¹ · 4048 28. Date First Product	record (in ' w/2 spf	terval, size, a	BOT)	FOM ber) m Method		R RECORD SACKS CEM	PR	27, A DEP1 3836 DDUC g - Size o	EN CI H I '-4	D, SHOT, F NI ERVAL 048' TION	SIZI 2 3/	T E /8 " AMOUNT A Acid w/40 Frac w/140 Well Status	UBII DE 37 MEN ND K 00 g: 64 bt	NG RE PTH SI '85' 'T, SQI IND M als 15% bls frac	FT UEEZ ATER % HC % W/1(u-in)	EL, ETC	ACKER 785' 2 EED 1 # sand	<u>3ET</u>
SIZE 26. Perforation Perf 3836 [°] - 4048 28. Date First Product	record (in ' w/2 spf	terval, size, a	BOT)	ГОМ her)		R RECORD	PR	27. A DEP1 3836	EN CI H I '-4	D, SHOT, F NI ERVAL 048' TION	SIZI 2 3/	T CTURE, CE AMOUNT A Acid w/40 Frac w/140	UBII DE 37 MEN ND K 00 g: 64 bt	VG RE PTH SI 785' IT, SQI IND M als 15% bls frac t, or Shu	FT UEEZ ATER % HC % W/1(u-in)	EL, ETC	ACKER 785° 2. ED	<u>3ET</u>
SIZE 26. Perforation Perf 3836' 4048 28. Date First Product Date of Test $\frac{6}{28}/28/69$	ion	terval, size, a	BOT)	FOM ber) m Method	d (Flor	Prod'n For Test Period	PR	27, A DEP1 3836 ODUC g - Size a	EN CI H I 2-4	D, SHOT, F NI ERVAL 048' TION	SIZI 2 3/ 7RA	T CTURE, CE AMOUNT A Acid w/40 Frac w/140 Frac w/140 MCF	UBII DE 37 MEN ND K 00 g: 64 bt	VG RE PTH SI (85' IT, SQ IND M als 15% ols frac t, or Shu t, or Shu t, or Shu	HT ATER % HC w/1(u-in)	P/ 37 Le, ETC IAL US L acid 08550	ACKER 785° 2 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	
SIZE 26. Perforation Perf 3836' · 4048 28. Date First Product Date of Test <u>6/28/09</u> Flow Tubing	ion	terval, size, a	BOT)	n Method e Size	d (Flor	R RECORD SACKS CEM wing, gas lift, p Prod'n For	PR	27, A DEP1 3836 ODUC g - Size a	EN CI H I 2-4	D, SHOT, F NIERVAL 048' FION (type pump)	SIZI 2 3/ 7RA	T E /8 " AMOUNT A Acid w/40 Frac w/140 Well Status	UBII DE 37 MEN ND K 00 g: 64 bt	VG RE PTH SI (85' IT, SQ IND M als 15% ols frac t, or Shu t, or Shu t, or Shu	HT ATER % HC w/1(u-in)	EL, ETC	ACKER 785° 2 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	<u>3ET</u>
SIZE 26, Perforation Perf 3836 ¹ · 4048 28, Date First Product Date of Test $\frac{6}{26}/26/69$ Flow Tubing Press.	ion Casing	terval, size, a P l ested Pressure	BOT) and numb roductio Chok Caku Hour	n Method e Size lated 24- Rate	d (Flor	Prod'n For Test Period	PR	27, A DEP1 3836 ODUC g - Size a	EN CI H I 2-4	D, SHOT, F NIERVAL 048' FION (type pump)	SIZI 2 3/ 7RA	T CTURE, CE AMOUNT A Acid w/40 Frac w/140 Frac w/140 MCF	UBII DE 37 MEN ND K 00 gs 54 bt (Proc	VG RE PTH SI (85' IT, SQ IND M als 15% ols frac t, or Shu t, or Shu t, or Shu	HT UEEZ ATER % HC > w/10 	Le, ETC IAL US L acid 08550	ACKER 785° 2 3 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5 5	<u>3ET</u>
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24. SIZE 26. Perforation Perf 3836' 4048 28. Date First Product 37. List Attachment 32. If a temporary 33. If an on-site between the site of	ion Hours Casing Gas (Sold its pit was us pit was us pit was us pit was us	rerval, size, a P I ested Pressure , used for fue sed at the wel sed at the wel sed at the wel	BOT and number roductio Chok Calcu Hour el, vented II, attach ell, repor ion sho	n Method e Size lated 24- Rate d, etc.) a plat with t the example nwn on	d (Flor	R RECORD SACKS CEM SACKS CEM wing, gas lift, p Prod'n For Test Period Oil - Bbl, Oil - Bbl, location of the still of the on-s Latitude sides of this rinted	PR(umpin tempo tite bu	27, A DEP1 3836 ODUC g - Size o Oil - B Oil - B Ga Ga Ga Ga Size o DUC g - Size o Oil - B	EN CI HI 2-4 CI and Bbl	D, SHOT, F NIERVAL 048' CION (ype pump) MCF	SIZI 2 3/ 7RA	T E /8 " CTURE, CE AMOUNT A Acid w/40 Frac w/140 Frac w/140 Well Status 1 - MCF /ater - Bbl. Longitude o the best of	UBI Di 37 MEN ND K 00 g: 54 bb (Proc. 30. 1 30. 1	VG RE PTH SI 785' 17, SQI 185' 17, SQI 185' 185' 105 frac 105 frac	HT UEEZ ATER % HC > W/10 a-in) 	P/ 37 IAL US IAL US IL acid 08550 Ga Ga Ga Ga Ga Ga Ga Ga Ga Ga Ga Ga Ga	ACKER 785° ED 1 # sand (Corr.)	3ET
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled y_i deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accomp unled $b = e_{-16}$ copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All dep the reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STA

	stem New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn, "B"					
B. Salı	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates 3836'	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefec	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Gloricta	T. McKee	T. Gallup	T. Ignacio Otzie					
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	Т	T. Entrada						
T. Wolfcamp	T	T. Wingate						
Т. Репп		T. Chinle	· · · ·					
T. Cisco (Bough C)	<u> </u>	T. Permian						

OIL OR GAS SANDS OR ZON E

No. 1, from	No. 3, fromto.
No. 2, from	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	Fron	n To	Thickness In Feet	Lithology
						-	· · · · · · · · · · · · · · · · · · ·