

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 July 17, 2008	
		1. WELL API NO. 30-025-38935		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		5. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit	
				6. Well Number: 137	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER <u>Convert to Injector</u>					
8. Name of Operator Melrose Operating Company				9. OGRID 184860	
10. Address of Operator 20333 State Highway 249, STE 310, Houston, Texas, 77070				11. Pool name or Wildcat Jalmat (T-Y-7 Rvrs)	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	F	14	22S	35E	
BII:					
13. Date Spudded 12/11/2008	14. Date T.D. Reached 12/19/2008	15. Date Rig Released 12/19/2008	16. Date Completed (Ready to Produce) 03/05/2009		17. Elevations (DF and IRKB, RT, GR, etc.) GR 358'
18. Total Measured Depth of Well 4171'		19. Plug Back Measured Depth 4171'		20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs R GR/CCL
22. Producing Interval(s), of this completion - Top, Bottom, Name 3836' - 4048', Yates					
CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PLUMBED
8 5/8 "	24#	418'	12 1/4 "	375 sxs Cl C	None
5 1/2 "	15.5#	4171'	7 7/8 "	700 sxs Cl C poz	None
LINER RECORD			TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2 3/8 "
					3785'
					3785'
26. Perforation record (interval, size, and number) Perf 3836' - 4048' w/2 spf			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3836'-4048' Acid w/4000 gals 15% HCL acid Frac w/1464 bbls frac w/108550# sand		
PRODUCTION					
28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) <u>Injection</u>	
Date of Test 8/28/09	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
					Water - Bbl.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 198	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature		Printed Name		Title Operations Engineer	
		Petar Evtimov		Date 05/17/2010	
E-mail Address pevtimov@melroseenergy.com					

[Handwritten signature] WFX-852
Pungala 5-20-10

