

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-1C July 17, 2010																																	
1. WELL API NO. 30-025-38936																																						
2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN																																						
3. State Oil & Gas Lease No.																																						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																						
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)																																						
5. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit																																						
6. Well Number: 140																																						
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER <u>Convert to Injector</u>																																						
8. Name of Operator Melrose Operating Company																																						
10. Address of Operator 20333 State Highway 249, Site 310, Houston, Texas, 77070																																						
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>12. Location</td> <td>Unit Ltr</td> <td>Section</td> <td>Township</td> <td>Range</td> <td>Lot</td> <td>Feet from the</td> <td>N/S Line</td> <td>Feet from the</td> <td>E/W Line</td> <td>County</td> </tr> <tr> <td>Surface:</td> <td>K</td> <td>14</td> <td>22S</td> <td>35E</td> <td></td> <td>1980</td> <td>South</td> <td>2361</td> <td>West</td> <td>Texas</td> </tr> <tr> <td>BH:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>						12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	K	14	22S	35E		1980	South	2361	West	Texas	BH:										
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Surface:	K	14	22S	35E		1980	South	2361	West	Texas																												
BH:																																						
13. Date Spudded 11/19/2008		14. Date T.D. Reached 11/25/2008		15. Date Rig Released 11/26/2008		16. Date Completed (Ready to Produce) 12/16/2008		17. Elevations (Dip and RKB, RT, GR, etc.) GR 359'																														
18. Total Measured Depth of Well 4181'				19. Plug Back Measured Depth 4175'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR/CCL																														
22. Producing Interval(s), of this completion - Top, Bottom, Name 3866' - 4036', Yates																																						
CASING RECORD (Report all strings set in well)																																						
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																												
8 5/8 "		24#		417'		12 1/4 "		375 sxs Cl C		None																												
5 1/2 "		15.5#		4175'		7 7/8 "		750 sxs Cl C poz		None																												
24. LINER RECORD						25. TUBING RECORD																																
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE																												
										2 3/8 "																												
										3796'																												
										3796'																												
26. Perforation record (interval, size, and number) Perf 3866' - 4036' w/2 spf						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																																
						DEPTH INTERVAL																																
						3866'-4036'																																
						AMOUNT AND KIND MATERIAL USED																																
						Acid w/4000 gals acid																																
						Frac w/1437 bbls frac w/104877# sand																																
PRODUCTION																																						
28. Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump) No Test			Well Status (Prod. or Shut-in) <u>Injection</u>																																
Date of Test 11/12/09		Hours Tested		Choke Size		Prod'n For Test Period		Oil - Bbl		Gas - MCF																												
										Water - Bbl.																												
										Gas - Oil Ratio																												
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.																												
										Oil Gravity - API - (Corr.)																												
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By																																
31. List Attachments																																						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																						
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																						
Latitude						Longitude																																
NAD 1983																																						
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																						
Signature				Name Petar Evtimov				Title Operations Engineer																														
E-mail Address pevtimov@melroseenergy.com				Date 05/17/2010																																		

WFX-852

5-20-10

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