

Submit 3 Copies To Appropriate District Office

District I
1625 N French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S St Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
March 4, 2004

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-05953
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Chevron USA, Inc.		6. State Oil & Gas Lease No.
3. Address of Operator #15 Smith Rd., Midland, TX 79705		7. Lease Name or Unit Agreement Name G.C. Matthews
4. Well Location Unit Letter <u>P</u> : <u>330</u> feet from the <u>South</u> line and <u>990</u> feet from the <u>East</u> line Section <u>6</u> Township <u>20-S</u> Range <u>37-E</u> NMPM Lea County		8. Well Number 12
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat Monument Tubbs; West

Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)

Pit Location: UL P Sect 6 Twp 20-S Rng 37-E Pit type Steel Depth to Groundwater _____ Distance from nearest fresh water well Over 1000'
Distance from nearest surface water _____ Below-grade Tank Location UL _____ Sect _____ Twp _____ Rng _____ ;
330 feet from the South line and 990 feet from the East line (Steel Tank)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1 Notify OCD 24 hrs prior to MI and RU
- 2 RIH Set spot 25sx cement plug from 6300'-6100' (perfs) WOC&TAG
- 3 Displace hole w/MLF, 9.5# Brine w/12 5# gel P/BBL
- 4 Perf and squeeze 35sx cement plug from 5558'-5358' (perfs) WOC&TAG
- 5 Perf and squeeze 115sx cement plug from 3722'-3000' (perfs) WOC&TAG
- 6 Perf and squeeze 60sx cement plug from 3000'-2800' (shoe)(4-1/2x7x9-5/8x13-3/8), WOC&TAG.
- 7 Perf and squeeze 60sx cement plug from 2140'-1940' (B.Salt) (4-1/2x7x9-5/8) WOC&TAG.
- 8 Perf and squeeze 60sx cement plug from 1180'-980' (T.Salt) (4-1/2x7x9-5/8) WOC&TAG.
- 9 Perf and squeeze 115sx cement plug from 500'-300' (shoe)(Fr Wtr) (4-1/2x7x9-5/8x13-3/8) WOC&TAG

The Oil Conservation Division **Must be notified**
24 hours prior to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE M. Lee Roark TITLE Agent for Chevron USA, Inc. DATE 5-19-2010

Type or print name M. Lee Roark E-mail address: _____ Telephone No. 432-561-8600

(This space for State use)

APPROVED BY [Signature] TITLE STAFF MGR DATE 5-20-10
Conditions of approval, if any: _____

Trudy -- The subject well has bad casing that cannot be repaired. Pls prepare a P&A WBS and turn over to Garland

CURRENT WELL DATA SHEET

FIELD: Monument West

WELL NAME: G. C. Matthews # 12

FORMATION: Tubb.

LOC: 330' FSL & 990' FEL
TOWNSHIP: 20S
RANGE: 37E

SEC: 6
COUNTY: Lea
STATE: NM

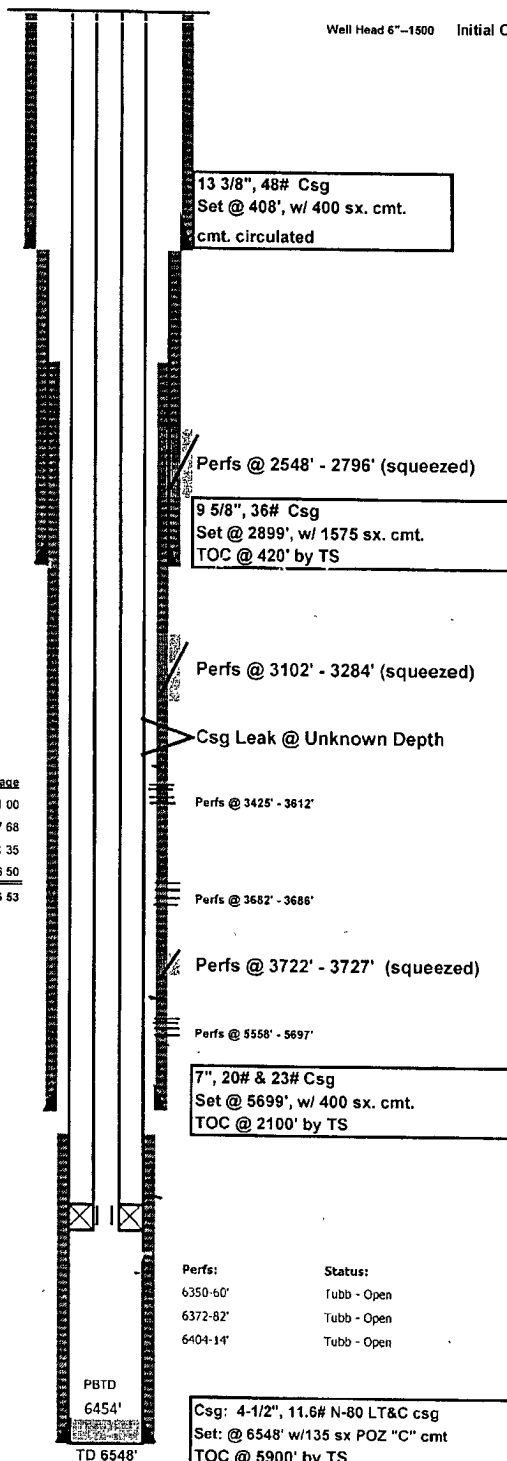
GL: 3556'
KB to GL: 11'
DF to GL:

CURRENT STATUS: PL
API NO: 30-025-05953
REFNO: FA 7075

Formation Tops	
Rustler	1025'
Top Salt	1080'
Base Salt	2040'
Yates	2423'
7 Rivers	2723'
Queen	3093'
Grayburg	3392'
San Andres	3760'
Glorieta	5070'
Blaine	5658'

Well Head 6"-1500 Initial Completion: 10/26/54

Size:	Footage
KB Correction	11.00
Jts 2 3/8" EUE 8R N-80 Tbg	6287.68
T2 On-Off Tool w/ 1 7/8" F Profile	1.35
ArrowSet IX Pkr	6.50
Bottom Of String >>	6306.53



Updated: 1/21/2010
By: MAHO