

RECEIVED

MAY 20 2010

HOBBSCO

## OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-10320

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil &amp; Gas Lease No.

7. Lease Name or Unit Agreement Name

R.E. COLE NCT-A

8. Well Number 7

9. OGRID Number 4323

10. Pool name or Wildcat  
DRINKARD

## SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

CHEVRON

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter H: 2086 feet from the NORTH line and 554 feet from the EAST line

Section 16 Township 22-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐

OTHER:

OTHER: ATTEMPT TO TA - UNSUCCESSFUL \*

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3-24-10: MIRU.PUNCH DRAIN HOLE IN TBG @ 3337. 3-25-10: STRIP RODS &amp; TBG. 3-27-10: TIH W/BIT &amp; 2 3/8" TBG.

3-28-10: TIH W/BIT TO 6350. SET PKR @ 6295'. CSG INTEGRITY TEST: ATTEMPT TO CHART. PRESS BLEED OFF. AIR

BUBBLE. NO RETURNS. 3-29-10: ATTEMPT TO LOAD BACKSIDE. COMM UP TBG. REL PKR. SET PKR @ 6264. LOAD

BACKSIDE W/PKR FLUID. REL PKR. 3-30-10: SET PKR @ 6295. CSG DID NOT TEST. PMP 80 BBLS 9PPG BRINE

W/PARAFFIN SOLVENT DN TBG @ 225 DEG. REV CIRC 180 BBLS BRINE.REL PKR. 3-31-10: TIH W/TBG TO 6305. SET

RBP @ 6300. TEST CSG - TEST FAILED. SET PLUG @ 6290. TRIED TO TEST SEVERAL TIMES. SET RBP @ 6270. PKR @

6260. SET RBP @ 6102. PKR @ 6092. SET RBP @ 5475 &amp; PKR @ 5465. SET RBP @ 2718. PKR @ 2708. REL PKR &amp; PLUG.

4-01-10: SET RBP @ 1480. REL RBP. SET RBP @ 6300. PKR @ 6290. PKR SET @ 5097, 4530, 4283, 4157, 4220, 4251'.

Csg leak isolated between 4220 and 4251. 4-02-10: TIH TO 6300 &amp; LATCH ONTO &amp; REL RBP. SET RBP @ 6130. . PKR SET @

6120. TEST TBG TO 500 PSI. TEST GOOD. REL PKR. RIG DOWN.

Plans are to recompleat uphole in the near future.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 05-19-2010

Type or print name

DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

[Signature]

TITLE

STAFF MGR

DATE

5-20-10

Conditions of Approval (if any):