

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103

May 27, 2004

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

MAY 11 2010 Santa Fe, NM 87505

HOBSOCD

WELL API NO.

30-025-37858 ✓

5. Indicate Type of Lease

STATE ☒ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement

Name

JAMMER ✓

8. Well Number 1 ✓

9. OGRID Number 240974 ✓

10. Pool name or Wildcat

Kemnitz; Lower Wolfcamp ✓

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☒

2. Name of Operator LEGACY RESERVES OPERATING LP ✓

3. Address of Operator P.O. BOX 10848
MIDLAND, TX 79702

4. Well Location

Unit Letter P : 660 feet from the South line and 660 feet from the East line. ✓Section 21 Township T16S Range R33E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4005' GR 4017' KB

Pit or Below-grade Tank Application ☐ or Closure ☐

Pit type _____ Depth to Groundwater _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____

Pit Liner Thickness: _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☐ P AND A ☐CASING/CEMENT JOB ☐OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

--- SEE ATTACHED ---

The Oil Conservation Division **Must be notified****24 hours prior** to the beginning of plugging operations

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐, a general permit ☐ or an (attached) alternative OCD-approved plan ☐.

SIGNATURE D. Patrick Darden TITLE: Senior Engineer DATE 05/10/10Type or print name D. Patrick Darden, P.E.

E-mail address:

Telephone No. (432)689-5200

For State Use Only

APPROVED

BY: [Signature]TITLE Staff MgrDATE 5-20-10

Conditions of Approval (if any):

Jammer #1 – P&A Procedure

Est'd start date: 6/15/10

1. MIRU plugging company. NU 3000# min. BOP.
2. Plug 1 (in 5-1/2" csg): Set CIBP @ 10,725'. Dump bail 50' of cmt (class H) on top of CIBP.
3. Circ hole w/ 9.0 PPG mud laden fluid.
4. Plug 2 (in 5-1/2" csg): Set 100' cmt (class H) plug fr/9600'-9700'.
5. Cut & pull 5-1/2" csg @ ±8950' (TOC @ 9010' TS). Note if can't pull csg contact OCD for directives.
6. Plug 3 (in/out 5-1/2" csg stub): Set 100' cmt (class H) plug across 5-1/2" csg stub / (cut @ ±8950') fr/8900'-9000'. WOC. Tag plug.
7. Plug 4 (in 7-7/8" hole): Set 100' cmt plug (class H) fr/7850'-7950'. WOC. Tag plug.
8. Plug 5 (in 7-7/8" hole): Set 100' cmt plug (class C) fr/5850'-5950'. WOC. Tag plug.
9. Plug 6 (in/out 8-5/8" csg shoe): Set 100' cmt plug (class C) fr/4435'-4535'.
10. Plug 7 (in 8-5/8" csg): Set 100' cmt plug (class C) fr/3840'-3940'.
11. ^APlug 8 (in 8-5/8" csg): Set 100' cmt plug (class C) fr/1600'-1700'.
12. Plug 9 (in 8-5/8" csg): Set 60' cmt plug (class C) fr/surf-60'.
10. Cut off well head. Weld on dry hole marker. Clean location.

-Notify appropriate agency 48 hrs. prior to commencing operation.
(BLM-Carlsbad (575- 234-5972) or NMOCD-Hobbs (505-393-6161))



[Handwritten signature of D. Patrick Darden]

D. Patrick Darden, PE #75593