

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised June 10, 2003

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-22312
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name FANNING "B"
8. Well Number #1 (028020)
9. OGRID Number 194849
10. Pool name or Wildcat Imperial Tubb Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator
WYNN-CROSBY ENERGY, INC.

3. Address of Operator
5500 W. Plano Parkway, #200, Plano, TX 75093

4. Well Location

Unit Letter A : 330 feet from the North line and 330 feet from the East line

Section 33 Township 23S Range 37E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3312' RKB; 3300' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well recently developed a rod part. After reviewing the wellbore, it was decided that during the repair operations to also add perforations in the Tubb Drinkard from 5958' to 6084' and the Blinberry from 5,333-5371'. These perforations were treated with 6,000 gallons of 15% acid and 300 ball sealers with a maximum pressure of 3040# @ 60 BPM. The bad rods were replaced and the well put back on production 1/8/04.

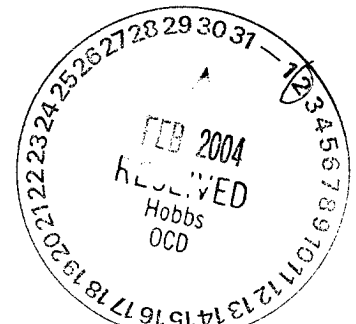
Updated perforations:

Teague Paddock
Blinberry

5,333 - 5,371' (1/04)
5,405 - 5,502' (1967)
5,532 - 5,640' (1967)
5,763 - 5,883' (1967)

Imperial
Tubb Drinkard

5,958 - 6,084' (1/04)
6,111 - 6,268' (1967)



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kathy King TITLE Operations Analyst DATE 1/28/2004

Type or print name Kathy King E-mail address: king@wynncrosby.com Telephone No. (972) 380-5500
(This space for State use)

APPROVED BY [Signature] TITLE PETROLEUM ENGINEER DATE FEB 3 2004
Conditions of approval, if any: