

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTN.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2004

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry Other		5. Lease Serial No. NM 67111	
b. Type of Completion: <input type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr., Other _____		6. If Indian, Allottee or Tribe Name N/A	
2. Name of Operator Wagner Oil Company		7. Unit or CA Agreement Name and No. N/A	
3. Address 301 Commerce, Suite 3400 Fort Worth, Texas 76102		8. Lease Name and Well No. Geronimo Federal #9	
3a. Phone No. (include area code) 817-335-2222		9. API Well No. 30-025-32133	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface 2275' FSL & 960' FWL of Sec 31, T-19-S, R-33-E At top prod. interval reported below 2275' FNL & 960' FWL of Sec 31, T-19-S, R-33-E At total depth		10. Field and Pool, or Exploratory Geronimo; Delaware	
14. Date Spudded 08/21/93		15. Date T.D. Reached 09/06/93	
16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		11. Sec., T., R., M., on Block and Survey or Area Sec 31, T19S, R33W	
17. Elevations (DF, RKB, RT, GL)* 3571' GL		12. County or Parish Lea	
13. State NM			

18. Total Depth: MD TVD 7965'	19. Plug Back T.D.: MD TVD 7796'	20. Depth Bridge Plug Set: MD TVD 5200'
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) N/A		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17 1/2	13 3/8 K-55	54.5		505'		525 CI C	123	Surface	
12 1/4	DV Tool			2901'		1250 CI C	404	Surface	
12 1/4	8 5/8 K-55	32		4205'		700 CI C	206.5	Surface	
7 7/8	5 1/2 N-80	17		7965'		1000 POZ/H	215.5	3190'	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8	4788'	n/a						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Delaware	4848'	4905'	4872'-4882'		5	Producing
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
3377'-3406'	Sqz'd hole in csg w/400sxs
5280'-5050'	Spot 5 bbls of 10% NEFE acid, displace w/10bbls of 2% KCL water
4890'-4650'	Spot 5 bbls of 10% NEFE acid, displace w/10bbls of 3% KCL water

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
10/10/03	10/12/03	24	→	0	11	228		0.600	Pumping
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	
n/a	n/a	n/a	→	0	11	228			Producing

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

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ACCEPTED FOR RECORD
GARY COURLEY
PETROLEUM ENGINEER

3b. Production - Interval C

Rate First Reduced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Flow Rate	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

3c. Production - Interval D

Rate First Reduced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Flow Rate	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas : Oil Ratio	Well Status	

1. Disposition of Gas (Sold, used for fuel, vented, etc.)

1. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
Yates	2953'	3050'	Sand, Dolo	Yates	2953'
Delaware	4848'	4905'	Sand, Dolo	Seven Rivers	3210'
				Delaware	4848'

2. Additional remarks (include plugging procedure):

3. Circle enclosed attachments:

1. Electrical/Mechanical Logs (1 full set req'd.) 2. Geologic Report 3. DST Report 4. Directional Survey
5. Sundry Notice for plugging and cement verification 6. Core Analysis 7. Other:

4. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Sabrina Bonner Title Regulatory AnalystSignature Sabrina Bonner Date 11/12/03

Under Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.