

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD-HOBBS  
RECEIVED

MAY 17 2010

FORM APPROVED  
OMB No 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5 Lease Serial No

NM-63027

6 If Indian, Allottee or Tribe Name

N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2.

1 Type of Well

☐ Oil Well

☒ Gas Well

☐ Other

2 Name of Operator

Yates Petroleum Corporation

3a Address

105 S. 4th St., Artesia, NM 88210

3b Phone No. (include area code)

(575) 748-1471

4 Location of Well (Footage, Sec., T., R., M., OR Survey Description)

1980' FNL & 660' FEL (SENE) Sec 7-T19S-R33E Unit H

7 If Unit or CA/Agreement, Name and/or No

N/A

8 Well Name and No

Inexco AHY Federal 1

9 API Well No

30-025-25470

10 Field and Pool or Exploratory Area

Buffalo Penn

11 County or Parish, State

Lea, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Yates Petroleum Corporation plans to plug back & recompleat this well as follows:

1. MIRU. Load hole. ND wellhead, NU BOP.
2. Set CIBP @ 13,050' w/35' cement. Set CIBP @ 12,100' w/35' cement. Perforate Wolfcamp 10,942-10,958' (32).
3. Stimulate as necessary.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title
Allison Barton	Regulatory Compliance Technician
Signature	Date
<i>Allison Barton</i>	4/2/10

THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved by	Title
<i>Dustin Winkler</i>	
Conditions of approval if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office

APPROVED	
MAY 15 2010	Date
/s/ Dustin Winkler	
BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

MAY 21 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Well Name: Inexco AHY Federal #1 Field: \_\_\_\_\_

Location: 1980' FNL & 660' FEL Sec. 7-19S-33E Lea Co, NM

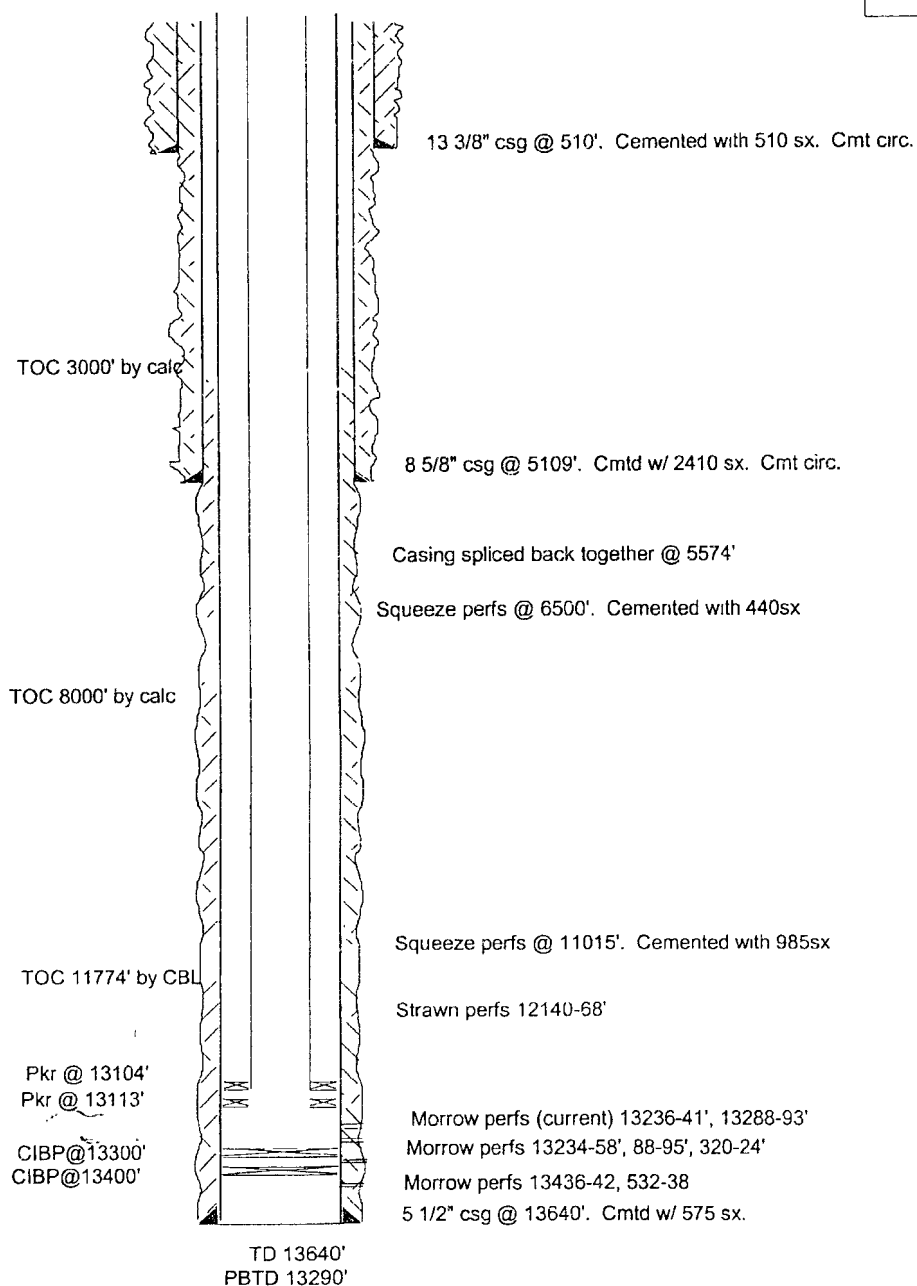
GL: 3665' Zero: \_\_\_\_\_ AGL: \_\_\_\_\_ KB: 3689'

Spud Date: \_\_\_\_\_ Completion Date: \_\_\_\_\_

Comments: Re-entry.

Casing Program	
Size/Wt/Grade/Conn	Depth Set
13 3/8" 48# H40	510'
8 5/8" 24 & 28# K55	5109'
5 1/2" 17, 20 & 23# J55 & N80	13640'

### CURRENT CONFIGURATION



SKETCH NOT TO SCALE

DATE: 2/11/10 INXCO1

Well Name: Inexco AHY Federal #1 Field: \_\_\_\_\_

Location: 1980' FNL & 660' FEL Sec. 7-19S-33E Lea Co, NM

GL: 3665' Zero: \_\_\_\_\_ AGL: \_\_\_\_\_ KB: 3689'

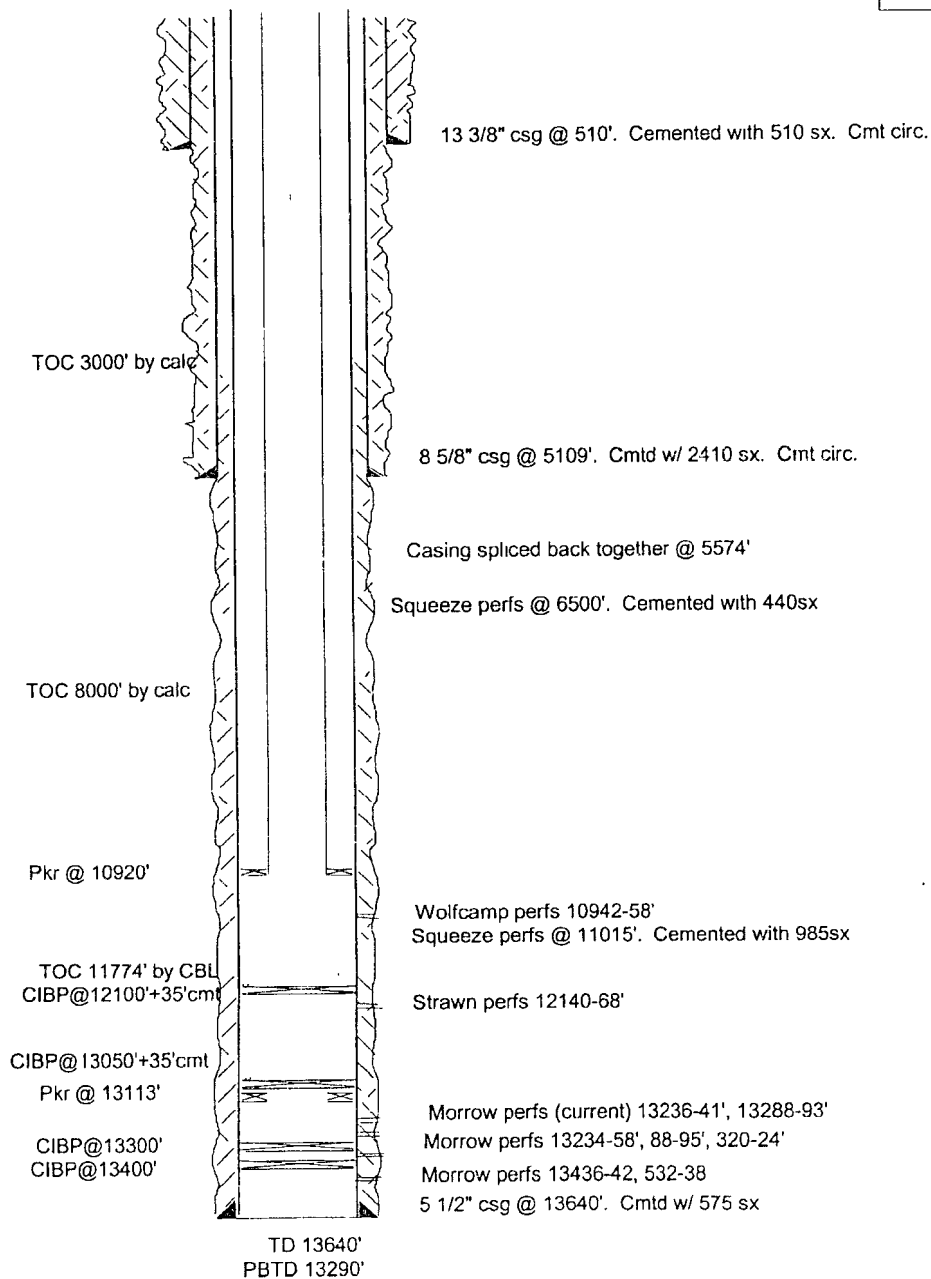
Spud Date: \_\_\_\_\_ Completion Date: \_\_\_\_\_

Comments: Re-entry.

### Casing Program

Size/Wt/Grade/Conn	Depth Set
13 3/8" 48# H40	510'
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### PROPOSED CONFIGURATION

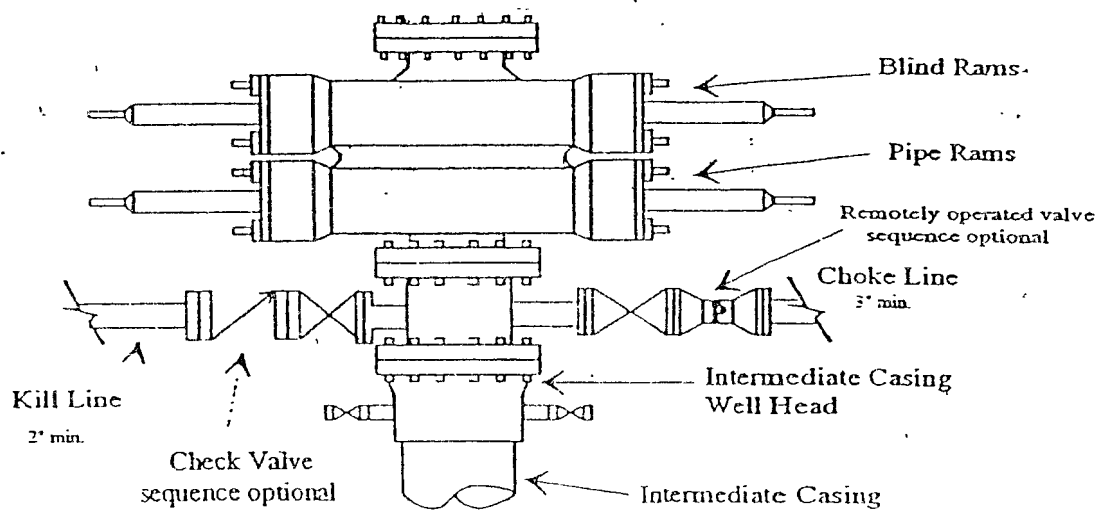


SKETCH NOT TO SCALE

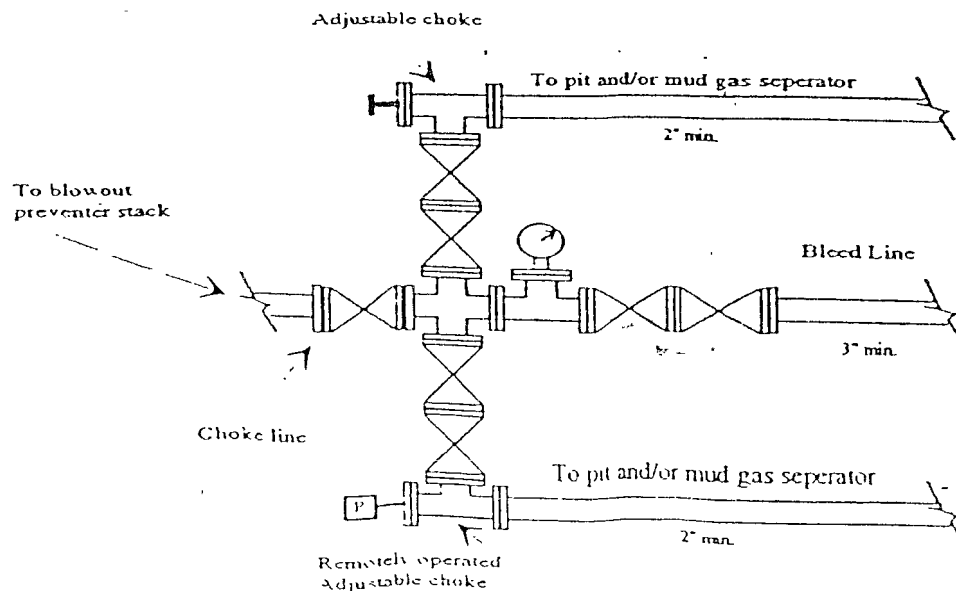
DATE: 2/11/10 INXCO1A

# Yates Petroleum Corporation

## Typical 3,000 psi Pressure System Schematic



Typical 3,000 psi choke manifold assembly with at least these minimum features



Yates Petroleum Corporation  
NM-63027 – Inexco AHY Federal #1  
API: 30-025-25470  
Lea County, New Mexico

RE: Plug back/Recompletion – Conditions of Approval

There is to be no surface disturbance beyond the existing pad without prior approval. A closed loop system is to be used. H2S monitoring and protection equipment is to be on site.

**Contact the appropriate BLM office at least 24 hours prior to starting work. For wells in Lea County, call 575-393-3612.**

Instead of the CIBP with 35' cement at 13,050, spot a minimum 25sx plug from the CIBP at 13,300' to 13,130'. WOC and tag to verify depth. Reset if necessary.

3M BOP to be used. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.

Submit subsequent report with wellbore schematic and new completion report once work is completed.

DHW 050310