

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED
MAY 14 2010
HOBBSOCD

CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-38569
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. NM080255
7. Lease Name or Unit Agreement Name JCT FEDERAL 24
8. Well Number 001
9. OGRID Number 11181
10. Pool name or Wildcat SAWYER DEVONIAN
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3965' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other SHUT IN - DRY HOLE

2. Name of Operator
THOMPSON, J. CLEO

3. Address of Operator
P.O. BOX 12577
ODESSA, TX 79768

4. Well Location
Unit Letter A : 438 feet from the NORTH line and 860.4 feet from the EAST line
Section 24 Township 09S Range 37E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	P AND A <input type="checkbox"/>
OTHER: PLUG BACK & ESTABLISH SWD <input checked="" type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>
	OTHER: <input type="checkbox"/>

3. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SET CIBP @ 11,625'. DUMP 35' OF CEMENT (AFTER PERFS 11662-11726).

CIRCULATE 9# MUD LADEN FLUID TO 6500'

CUT 4 1/2 CASING AT 9990' AND SET A 50' CEMENT PLUG BELOW STUB AND 50' CEMENT PLUG ABOVE STUB, TAG PLUG (TOC NO LOWER THAN 9940').

SET 40 SX CEMENT PLUG AT 8500 FEET,
SET 50 SX CEMENT PLUG FROM 7000' UP TO 6900 FEET. TAG PLUG TO ESTABLISH PBTD.

COMPLETE WELL AS SWD WELL IN THE INTERVAL OF 5145' TO 6940 FEET.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jim Stevens TITLE OPERATIONS MANAGER DATE 05/12/2010

Type or print name JIM STEVENS E-mail address: jstevens@jcleo.com PHONE: (432)550-8887

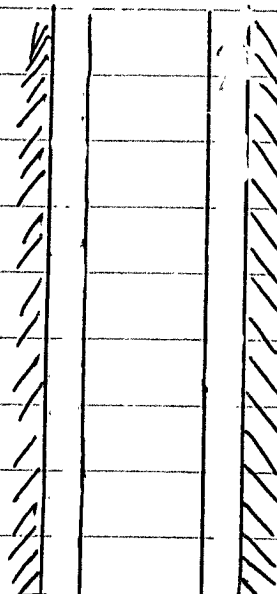
For State Use Only

APPROVED BY: [Signature] TITLE MINING ENGINEER DATE MAY 21 2010

Conditions of Approval (if any):

JCT FEDERAL 24 #1

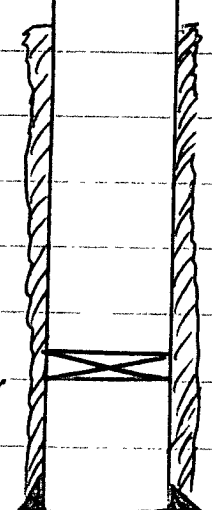
PRESENT WELLBORE 5/12/2010



8 5/8 @ 5145'

CMT w/ 1700 SXS, CIRC 163 SX.

TOC OUTSIDE 4 1/2 @ 10,000' (CBL)



CIBP
@ 11700'

ATOKA PERFS:

11662-11682

11708-11726

4 1/2", 11.6 #, P-110 CASING
SET AT 12390 FT