Submit To Appropriate District Office Two Copies District I  State of New Mexico Energy, Minerals and Natural Resources									Form C-105 July 17, 2008								
I 1625 N French Dr. Hobbs, NM 88240										1. WELL API NO.							
District II 1301 W Grand Avenue, Artesia, NM 882 MAY District III  Oil Conservation Division										30-025-36795 2. Type of Lease							
1000 Rio Brazos Rd., Aztec, NM 87410 HOBBSOUL 20 South St. Francis Dr.											STATE X FEE FED/INDIAN						
1220 S St Francis Dr , Santa Fe, NM 87505 Santa Fe, NM 87505										3. State Oil & Gas Lease No. NA							
WELL COMPLETION OR RECOMPLETION REPORT AND LOG  4. Reason for filing.									5. Lease Name or Unit Agreement Name								
 	✓ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)									Hester 12 6 Well Numb			!	<u> </u>			
C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or																	
#33; attach this and the plat to the C-144 closure report in accordance with 19.15 17 13 K NMAC)																	
7 Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☑ DIFFERENT RESERVOIR ☐ OTHER																	
8 Name of Opera	<sup>itor</sup> Apa	ache Corp	ooration								9. OGRID 87	3		ı			
10. Address of O	perator 6	120 S Ya	le Ave,	Suite 1	1500	· ·					11 Pool name or Wildcat						
	ı	uisa, OK	74136			I %	Lot		7.5		House; Blinebry South/Tubb/Drinkard & D-K; Abo						
12.Location Surface:	Unit Ltr N		on 12			Range 38E			Feet from t	he	N/S Line South	Feet from the		E/W Line West		County	
BH:	IN		12		)S	300			467		South	1650		<u>v</u> v	est	Lea	
13. Date Spudded	1 14. D	ate T.D. Re	eached	15. I	Date Rig	Released				eted	(Ready to Proc	luce)				and RKB,	
18 Total Measure	ed Depth	of Well		19 F	lug Bac	k Measured Dep	oth		1/29/2010 0. Was Direct	iona	1 Survey Made?	,			tc.) 355	her Logs Run	
7718'	•																
22. Producing Int 6018' - 6377'(E							d), 7	306' - 7	7562'(Abo)								
23.						ING REC				ring	gs set in w	ell)					
CASING SIZ	ZE	WEIC	HT LB./I	т.		DEPTH SET		ŀ	HOLE SIZE		CEMENTIN	G RE	CORD	AN	MOUNT	PULLED	
INC							$\dashv$		<u> </u>								
																<del> </del>	
24.					LINI	ER RECORD				25.		_	IG RECO				
SIZE	TOP		BOT	TOM		SACKS CEMI	ENT	SCRE	EN	SIZ	ZE 2-7/8"	DE	PTH SET '7600		PACKI	ER SET	
												上					
	26 Perforation record (interval, size, and number)  27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.  Blinebry, 6018' - 6377' Producing  DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED																
Blinebry 6018' - 6377' Producing Tubb 6500' - 6786' Producing																	
Drinkard         6975' - 7008' Producing           Abo         7306' - 7562' Producing																	
28.			,,,,g		<del></del>	]	PRO	DDUC	CTION								
Date First Product					od (Flo	wing, gas lift, pi				)	Well Status	(Proa	or Shut-i	n)			
01/29/20 Date of Test		T ( )	Pumpir		-	D 11 E		01.5		-	Produ						
02/12/2010		Tested 4	Cno	ke Size	Ì	Prod'n For Test Period		Oil - B		12:	s - MCF 2	51	iter - Bbl.		2976	ul Ratio	
Flow Tubing		g Pressure	Calc	ulated 2	.4-	Oıl - Bbl			s - MCF		Water - Bbl.		Oil Grav	nty - AF		·.)	
Press			Hou	r Rate									3	6		•	
29 Disposition of Gas (Sold, used for fuel, vented, etc.) Sold Sold																	
31 List Attachments C-102's, C-103, C-104's																	
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																	
33 If an on-site burial was used at the well, report the exact location of the on-site burial:																	
Latitude Longitude NAD 1927 1983																	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief  Printed Name Amber Cooke  Title Engineering Tech  O5/20/2010																	
Signature	<b>JIMU</b>	UL	MY	)		Name Ambe	r Coo	oke	Titl	e E	Engineering 1	Γech			Date	05/20/2010	
E-mail Addres	s amb	er.cooke	@apach	ecorp.	com				1/_								
									1-7	-							

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northy	Northwestern New Mexico					
T. Anhy	T. Canyon_	T. Ojo Alamo	T. Penn A"					
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"					
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"					
T. Yates .	T. Miss	T. Pictured Cliffs	T. Penn. "D"					
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville					
T. Queen	T. Silurian	T. Menefee	T. Madison					
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert					
T. San Andres	T. Simpson	T. Mancos	T. McCracken					
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte					
T. Paddock	T. Ellenburger	Base Greenhorn_	T.Granite					
T. Blinebry	T. Gr. Wash	T. Dakota						
T.Tubb	T. Delaware Sand	T. Morrison						
T. Drinkard	T. Bone Springs	T.Todilto						
T. Abo	Т	T. Entrada						
T. Wolfcamp	T	T. Wingate						
T. Penn	T	T. Chinle						
T. Cisco (Bough C)	T	T. Permian	OIL OR GAS					

From	То	Thickness In Feet	Lithology		From	То	Thickness In Feet	Lithology
					=			
								r
				ļ				
			÷					