

Office

Energy, Minerals and Natural Resources

June 19, 2008

District I

1625 N. French Dr., Hobbs, NM 88240

District II

1301 W Grand Ave., Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S St. Francis Dr., Santa Fe, NM 87505

RECEIVED

MAY 21 2010

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.

30-025-39664

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

NORTH VACUUM ABO NORTH UNIT

8. Well Number 044

9. OGRID Number 252496

10. Pool name or Wildcat

VACUUM; ABO, NORTH

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

SHERIDAN PRODUCTION COMPANY, LLC

3. Address of Operator

9 GREENWAY PLAZA, SUITE 1300, HOUSTON, TX 77046

4. Well Location

Unit Letter L : 1384 feet from the S line and 130 feet from the W line

Section 1 Township 17S Range 34E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

4042' KB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐TEMPORARILY ABANDON ☐ CHANGE PLANS ☐PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐DOWNHOLE COMMINGLE ☐OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐COMMENCE DRILLING OPNS. ☒ P AND A ☐CASING/CEMENT JOB ☒OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/20/10:

11-3/4" csg set @ 1800' - 42ppf - grade K-55

Lead cement: 707 sx @ 13.5#/gal.; 222 BBL Slurry - C + ADDITIVES

Tail cement: 254 sx @ 14.8#/gal.; 60 BBL Slurry - C + 1% CaCl

TOC: surface

4/26/10:

8-5/8" csg set @ 4608' - 32ppf - grade: K-55

Lead cement: 766 sx @ 11.9#/gal.; 323 BBL Slurry - 50:50 POZ:C

Tail cement: 251 sx @ 14.8#/gal.; 59 BBL Slurry - Class C Neat

TOC: surface

Spud Date:

4/15/10

Rig Release Date:

NA

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Joyce A. Williams

TITLE OPERATIONS TECH

DATE 05/18/10

Type or print name JOYCE A. WILLIAMS

E-mail address: jwilliams@sheridanproduction.com

PHONE: 713-548-1070

For State Use Only

APPROVED BY:

[Signature]

TITLE

PETROLEUM ENGINEER

DATE

MAY 24 2010

Conditions of Approval (if any):