

State of New Mexico
Energy, Minerals and Natural Resources

RECEIVED

MAY 21 2010

HOBBSOCD

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO. 30-025-25246 ✓
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/> ✓
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name H.T. MATTERN NCT-B ✓
8. Well Number 22 ✓
9. OGRID Number 4323 ✓
10. Pool name or Wildcat BLINEBRY OIL & GAS ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ ✓

2. Name of Operator

CHEVRON U.S.A. INC. ✓

3. Address of Operator

15 SMITH ROAD, MIDLAND, TEXAS 79705

4. Well Location

Unit Letter B: 785 feet from the NORTH line and 2310 feet from the EAST line

Section 31 Township 21-S Range 37-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>	

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
CASING/CEMENT JOB <input type="checkbox"/>	

OTHER:

OTHER: TEMPORARILY ABANDON WITH CHART

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-14-2010: MIRU.

5-15-2010: TIH W/BIT TO 5466'. TIH W/PKR. PMP 86 BBLS PKR FLUID. SET PKR @ 5411. TOP PERF @ 5464. COULD NOT LOAD BACKSIDE.

5-16-2010: BLEED DN. LOAD BACKSIDE W/15 BBLS PKR FLUID. LOAD TEST BACKSIDE TO 575#. OK.

(ORIGINAL CHART & COPY OF CHART ATTACHED).

RIG DOWN.

Well is Temporarily Abandoned.

This Approval of Temporary
Abandonment Expires 5-16-2015

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE REGULATORY SPECIALIST

DATE 05-20-2010

Type or print name

DENISE PINKERTON

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

For State Use Only

APPROVED BY:

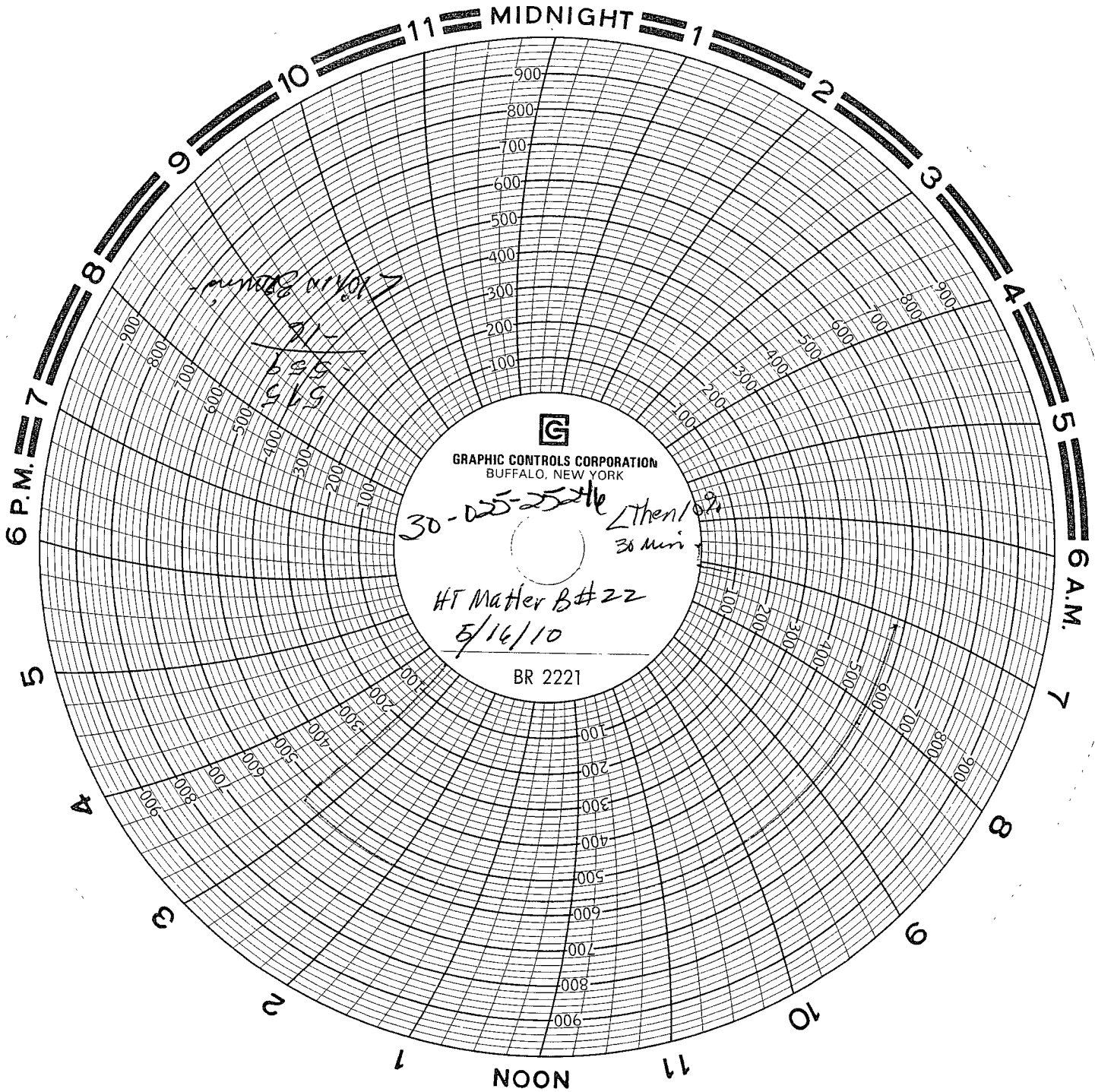
TITLE

STAFF MGR

DATE

5-24-10

Conditions of Approval (if any):



GRAPHIC CONTROLS CORPORATION
BUFFALO, NEW YORK

30-025-25 *the* *Then 10%*
38 min

HT Matter B#22
5/16/10

BR 2221