Form 3160-5 (August 2007)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

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MAY	5.

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS MAY & 1 ZUID Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals SOCO			5. Lease Serial No. NMNM57285 6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on reverse side.				7. If Unit or CA/Agreement, Name and/or No.		
I. Type of Well					8. Well Name and No.	
☑ Oil Well ☐ Gas Well ☐ Other			SUNBURST SHOGRIN FEDERAL 1			
Name of Operator Contact: LINDA GOOD CHESAPEAKE OPERATING INC			9. API Well No. 30-025-29543-00-S1			
3a. Address P O BOX 18496 OKLAHOMA CITY, OK 73154-0496		3b. Phone No. (include area code) Ph: 405-935-4275		10. Field and Pool, or Exploratory LEA Bone Spring		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description		RECEIVED		ED	11. County or Parish, and State	
Sec 22 T19S R34E NWSE 1860FSL 1980FEL		MAY 21 ZUIU		IIÙ	LEA COUNTY, NM	
12. CHECK APPR	ROPRIATE BOX(ES) TO	INDICATE N	PRESU	OFICE, R	EPORT, OR OTHER	R'DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	Deeper Deeper		□ Product	ion (Start/Resume)	☐ Water Shut-Off
Subsequent Report	☐ Alter Casing	□ Fractur		□ Reclam	amation 🔀 Well Integrity	
	☐ Casing Repair	****	onstruction	Recomp		□ Other
Tinai Abandonment Notice	Final Abandonment Notice Change Plans Convert to Injection		_		arily Abandon Disposal	
13. Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi ATTENTION: DUNCAN WHIT 4/6/2010 HELD PRE-JOB SA W/4-3/4 BIT, 5-1/2" CASING S 4/7/2010 HELD PRE-JOB SA SET 5-1/2" CIBP AT 10,250'. 320 JTS 2-7/8" TUBING. CIRC PLUG TO 500 PSI. HELD OK 4/8/2010 HELD PRE-JOB SA	AFETY MEETING. TYLER CRAPER ON 328 JTS 2 AFETY MEETING. TYLER CRAPER ON 328 JTS 2 AFETY MEETING. TYLER CRAPER ON 328 JTS 2 AFETY MEETING. TYLER CUMPED 35' CMT ON PI CULATE HOLE CLEAN V . RD PUMP TRUCK. NE	give subsurface for the Bond No. on fisults in a multiple of od only after all req R WELL SERVIG -7/8" N-80 TUBI R WELL SERVI LUG. POOH. F W/2% KCL WAT O BOP. NU WE	ce RIG #212. NG TO 10,33 CE RIG #101. RD WIRELINE ER & PACKE LLHEAD. SH	RICH and true vo. Required suiting fection in a pling reclamation RIH 5'. POOH. Co. RU ROTA RIH W/SI REFLUID. FIUT WELL III	ertical depths of all perting bequent reports shall be new interval, a Form 3160 in, have been completed, a CLOSED RAMS. RY WIRELINE. RIH EATING NIPPLE ON PRESSURE TEST CAN.	ent markers and zones. filed within 30 days 0-4 shall be filed once and the operator has & ASING &
ABANDONED.			After 6-15-2010 the well must be online			
CHar T ATTACOLOG 14. Thereby certify that the foregoing is	true and correct		or plar	is to P &	A must be subu	oitted.
-	Electronic Submission #	AKE OPERATING	INC. sent to	the Hobbs		
Name (Printed/Typed) LINDA GO	mitted to AFMSS for proce	1		•	OCMR0163SE) COMPLIANCE SPE	C :
: Signature (Electronic S	ubmission)	Date 05/07/2010				
	THIS SPACE FO	R FEDERAL	OR STATE (OFFICE US	SE	
Approved By DUNCAN WHITLOC Conditions of approval, if any, are attachec rertify that the applicant holds legal or equ which would entitle the applicant to condu-	1. Approval of this notice does itable title to those rights in the	not warrant or subject lease	itleLEAD PET			Date 05/21/2(

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

