

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OPERATOR'S COPY  
**RECEIVED**

FORM APPROVED  
OMB No. 1004-0137  
Expires July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS  
Do not use this form for proposals to drill or re enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

MAY 21 2010

HOBBSDO

5 Lease Serial No  
NM-15317  
6 If Indian, Allottee or Tribe Name  
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2

1 Type of Well

☒ Oil Well

☐ Gas Well

☐ Other

2 Name of Operator

Yates Petroleum Corporation

3a Address

105 S 4th St, Artesia, NM 88210

3b Phone No (include area code)

(575) 748-1471

4 Location of Well (Fortage, Sec, T, R, M, OR Survey Description)

330' FSL & 660' FWL Sec 1-T25S-R32E (SWSW)

7 If Unit or CA/Agreement, Name and/or No

N/A.

8 Well Name and No

Farber BOB Fed 1H

9 API Well No

30-025-39525

10 Field and Pool or Exploratory Area

Bone Springs

11 County or Parish, State

Lea NM

12 CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Production
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	Casing

13 Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

1/18/10 Tested BOP to 250 psi low/5000 psi high Tested annular to 250 psi low/1500 psi high Tagged cement @ 4465'. Drilled cement, plug & bomb @ 4489' Circulated bottoms up

1/19/10 Tagged cement @ 6745'. Drilled out cement & DV tool Circulated bottoms up Tagged cement @ 8563' Drilled out cement to 8620' Pumped sweep

1/20/10 Tested casing to 1961 psi start, 1938 psi end Tagged & drilled out aluminum swedge @ 8663' Drilled cement to 8750' Pumped high vis sweep Picked up & tested directional tools Kick off plug @ 8755'

1/31/10 While going in to ream lateral, fell through kick off plug into vertical hole and drilled up isolation plug Notified BLM Will reset isolation plug and then get back into lateral hole Once successful getting into lateral a plug will be set below original kick off point

2/01/10 Set 273 sx cement isolation plug @ 10,484' WOC Tagged cement @ 9800' Notified Andy Cortez w/BLM of operations

Continued on Page Two

14 I hereby certify that the foregoing is true and correct

Name (Printed/Typed)

Allison Barton

Title Regulatory Compliance Technician

Signature

Allison Barton

Date 3/5/10

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Date MAR 15 2010

Conditions of approval if any are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

MAY 24 2010

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212 make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Yates Petroleum Corporation  
API #30-025-39525  
Farber BOB Fed #1H  
Sundry dated 3/05/10  
Page Two

set below original kick off point.


**2/03/10** Ran WLS to verify pilot hole. Circulated. Mixed & pumped high vis sweep. Pumped 200 sx cement plug @ 9250'. WOC. Tagged cement @ 8890'. Continued to drill directionally.

**2/10/10** TD 6-1/8" hole @ 13,586'.

**2/11/10** Notified Patricia Hutchins w/BLM of upcoming operations

**2/12/10** Set 4-1/2" casing @ 13,462'. Cemented w/490 sx Pecos Valley Lite + 1% D112 + 30% D151 + 2% D174 + 0.2% D46 + 0.6% D65 + 0 3% D800 (yld 1 83, wt 13) Float collar @ 13,379'

**2/13/10** Rig released @ 9.30 a m

  
Allison Barton, Regulatory Compliance Technician