

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTOCD-HOBBS  
RECEIVEDFORM APPROVED  
OMB No 1004-0137  
Expires: July 31, 2010SUNDRY NOTICES AND REPORTS ON WELLS  
*Do not use this form for proposals to drill or to recomplete an abandoned well. Use Form 3160-3 (APD) for such proposals.*

MAY 24 2010

HOBBSOCD

SUBMIT IN TRIPLICATE – Other instructions on page 2.

## 1. Type of Well

☒ Oil Well☐ Gas Well☐ Other2 Name of Operator  
OXY USA Inc.3a. Address  
PO Box 4294 Houston, TX 772103b. Phone No. (include area code)  
713-366-5303

## 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980 FSL &amp; 660 FEL Sec 1 T24S R34E Unit "I"

5. Lease Serial No.  
NM -077090

6. If Indian, Allottee or Tribe Name

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.  
Falcon Federal No. 19. API Well No.  
30-025-3219010. Field and Pool or Exploratory Area  
Antelope Draw Delaware11. Country or Parish, State  
Lea County, NM

## 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Test/recomplete
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

1. MIRU POH w/tbg, rods and pump.
2. Test tubing for leak, RIH with tbg, rods, pump.
3. Pump fluid off and test zone for a couple of weeks.
4. Return to production.

If current open interval is not productive:

1. MIRU POH w/ tbg, rods and pump
2. RIH w/ bit and clean out to PBTD @ 9000'
3. Install casing patch from approx 8515' – 8615'
4. Perforate Brushy Canyon zone 8668' – 8679' w/2 JSFP
5. Stimulate
6. CO to 9000' +/-
7. RIH w/tbg, rods, pump and test

*Plug requirement – see COF,*SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

If recompletion in the Delaware is unsuccessful a new intent will be submitted to test the Avalon Shale component of the Bone Spring formation.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Elizabeth S. Bush-Ivie, P.E.

Title Regulatory Team Leader

Signature

*Elizabeth S. Bush-Ivie, P.E.*

Date 05/14/2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

PETROLEUM ENGINEER

Title

Office

APPROVED

MAY 18 2010

Date

MAY 24 2010

WESLEY W. INGRAM  
PETROLEUM ENGINEER

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**Falcon Federal No. 1  
30-025-32190  
OXY USA Inc.  
May 18, 2010  
Conditions of Approval**

- 1. Surface disturbance beyond the existing pad must have prior approval.**
- 2. Closed loop system required.**
- 3. Operator to have H2S monitoring equipment on location as H2S has been reported.**
- 4. A minimum of a 3M BOP is required and must be tested. All blowout preventer (BOP) and related equipment (BOPE) shall comply with well control requirements as described in Onshore Oil and Gas Order No. 2 and API RP 53 Sec. 17.**
- 5. Prior to final plugging of well, operator shall clean-out to top of Wolfcamp and set a plug across the top of the Wolfcamp formation at 11631 feet. Plug to be Class H and must be 220' in length.**

**WWI 051810**