Pla'd. OK TO RELEASE. MAB. 5/24/2010

Submit One Copy To Appropriate District Office	State of New Mexico			Form C-103 March 18, 2009	
District I 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources r., Hobbs, NM 88240			WELL API NO. 30-025-21147	
District II 1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of		
District III 1220 South St. Francis Dr. 1220 South St. Francis Dr. Santa Fe, NM 87505			STATE X 6. State Oil & Gas I	FEE	
1220 S. St. Francis Dr., Santa Fe, NM				o. State Off & Gas I	ease No.
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Kemnitz SWD	
1. Type of Well: XOil Well Gas Well X Other SWD				8. Well Number 1	
2. Name of Operator Chesapeake	Operating, Inc.	- NE	CEIVED	9. OGRID Number	147179
3. Address of Operator P.O. Box 18	3496 City, OK 73154-0496	MA	/ 1 / Zuiŭ	10. Pool name or W	ildcat
4. Well Location	My, OK 75154 0450	HO	BBSOCD	SWD; Wolfcamp	
Unit Letter E: 1980' feet from the North line and 660' feet from the West line					
Section 27 / Township 16S Range 34E - NMPM County Lea					
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4090' GR					
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:					
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASIN					
TEMPORARILY ABANDON					
TOLL ON ALTEN OAGING	MOETH LE COMI L	_		_	
OTHER:					
An pits have been reinediated in compilative with Oct Tures and the terms of the Operator's pit permit and closure plan. X Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.					
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the					
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR					
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR					
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.					
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and					
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.					
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.					
X All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.) All other environmental concerns have been addressed as per OCD rules.					
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines.					
When all work has been completed, return this form to the appropriate District office to schedule an inspection.					
	hada				
SIGNATURA JON) (C	164	TITLE Pro	duction Assistant	DA	ATE <u>05/11/2010</u>
TYPE OR PRINT NAME Pat Richard	is	_E-MAIL: _	pat.richards@chk.c	om PHO	ONE: <u>(575)391-1462</u>
For State Use Only (Consolidation of Discourse Consolidation of Consoli					
APPROVED BY: // Conditions of Approval (if any)	s ww /	_TITLE_	cryptians	e vyklen D	ATE S/CY/WO
Conditions of Approval (if any)					•