Submit 3 Ćopies Tờ Appropriate District	Pla'd.	OK TO REL	ease.	YMAR ?	5/24/2010 Form	C-103	
Office	State of Ne	w Mexico			October 2		
	y, Minerals and	Natural Resource	es WELL	API NO. ()			
1625 N. French Dr.,Hobbs, NM 88240				30-02	25-31969		
District II OIL	CONSERVA	TION DIVISIO	N E India				
1301 VV. Grand Ave., Artesia, Nivi agant	1220 South St		5. Indic	ate Type of Lo STATE	′		
1000 Rio Brazos Rd. Aztec, NM 874107	Santa Fe, N		6. State	e Oil & Gas Le	ease No.		
1220 S. St. Francis Dr., Santa Fall BSSOCD	Garita i e, i	4W 07303				,	
				87	74850 _/	<i>′</i>	
SUNDRY NOTICES AND REP (DO NOT USE THIS FORM FOR PROPOSALS TO DI A DIFFERENT RESERVIOR. USE "APPLICATION FO	RILL OR DEEPE	OR PLUG BACK	то	,	nit Agreement Nár State A/C 2	ne	
PROPOSALS.) 1. Type of Well: Oil Well ☐ Gas Well ☑ Other				8. Well Number			
2. Name of Operator	.//		9. OGF	RID Number			
Apache Corporation /							
3. Address of Operator				10. Pool Name			
6120 S. Yale, Ste. 1500 Tulsa, OK 74136				Vacuum Drinkard			
4. Well Location	,		4000		107		
Unit Letter C : 1109	feet from the 18S ~I	N line and	1993 →- NMPM	feet from th	<i>'</i> .	_ea	
Section 6 Township		R, RKB,RT, GR, etc			County V L	-ea	
A distribution of the second of the control of the	•	75' GL	o. <i>)</i>		ege e ¹ E Sagar Harris e e		
12. Check Appropriate Box To Indicate Nature of				· · · · · · · · · · · · · · · · · · ·			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:							
PERFORM REMEDIAL WORK PLUG AND AB	== 1	REMEDIAL WORK	IO ODNIO	ALTERING	CASING		
TEMPORARILY ABANDON CHANGE PLAN PULL OR ALTER CASING MULTIPLE COI	= 1	COMMENCE DRILLIN CASING/CEMENT JO		∐P AND A	Ľ		
DOWNHOLE COMMINGLE	WFL L.J	DASING/CEIVIENT JO	ь	· ·			
DTHER: Location is ready for OCD inspection after P&A							
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.							
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the							
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER / QUARTER LOCATION OR							
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. ALL INFORMATION HAS BEEN WELDED OR							
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.							
The location has been leveled as nearly as possible to the original ground contour and has been cleared of all junk, trash, flow lines and							
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.							
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with							
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed							
from the lease and well location.							
All metal bolts and other materials have been removed	. Portable bases h	ave been removed. (I	Poured onsite	concrete bases	do not have		
to be removed.) All other environmental concrens have been addressed as per OCD rules.							
Pipelines and flow lines have been abandoned in accordance with 19.15.9.714.B(4)(b) NMAC. All fluids have been removed from							
non-retrieved flow lines and pipelines.							
When all work has been completed, return this form to the appropriate District office to schedule an inspection. If more than one							
inspection has to be made to a P&A location because it does not meet the criteria above, a penalty may be assessed.							
SIGNATURE Sum Burks	TITLE _	Reclamation	Foreman	DATE	5/12/10		
TYPE OR PRINT NAME Guinn Burks	E-MAIL	guinn.burks@apa	checorp.co	m PHONE:	432-556-91	43	
APPROVED BY: MOLEUL BLOWN TITLE COMPLIANCE OF SIZE 5/24/2010							
Conditions of Approval (if any):							