Submit One Copy To Appropriate District Office  State of New Mexico	Form C-103
Figure Minerals and Natural Recourses	WELL API NO. / March 18, 2009
1625 N. French Dr., Hobbs, NM 8820 C District II	30-025-29736
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION District III MAY 2 1 ZUIU1220 South St. Francis Dr.	5. Indicate Type of Lease
Too Rio Biazos Rui, 7 Zico, 1911 67-10 and 10 and 10 and 10 All 107505	STATE X FEE   6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	B-2139
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	STATE H
1. Type of Well: Oil Well X Gas Well Other	8. Well Number 5
2. Name of Operator BP AMERICA PRODUCTION COMPANY	9. OGRID Number 00778
3. Address of Operator	10. Pool name or Wildcat
P.O. BOX 1089 EUNICE NM 88231	EUMONT YATES SRQ
4. Well Location	
Unit Letter A: 3591 feet from the N line and 920 feet from the E line	
Section 5 Township 21S Range 36E NMPM Cour  11. Elevation (Show whether DR, RKB, RT, GR, etc.)	nty LEA
3571' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	
PULL OR ALTER CASING	JOB
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
A steel market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.</u>	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
When all south has been as a first of the control o	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE THE MALES TITLE: Operations Team Lead - SENM DATE: 5/20/10	
SIGNATURE TITLE: Operations Team I	Lead - SENM DATE: 5/20/10
TYPE OR PRINT NAME: Steve M. Pacheco E-MAIL: steve.pacheco@bp.com PHONE: 575-677-3642 x210	
For State Use Only	
APPROVED BY: Wash Whitake TITLE Compliance Officer DATE 05/24/2010	
Conditions of Approval (if any):	