

Submit to Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-10 Jul 17, 2010	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					1. WELL API NO. 30-025-08620	
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					2. Type of Lease ☒ STATE ☐ FFE ☐ FED/INDIAN 3. State Oil & Gas Lease No.	
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER <u>Convert to Injector</u>					5. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit 6. Well Number: 144	
8. Name of Operator Melrose Operating Company 10. Address of Operator 20333 State Highway 249, STE 310, Houston, Texas, 77070					9. OGRID 184860 11. Pool name or Wildcat Jalmat (T-Y-7 Rvrs)	
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the
Surface:	O	14	22S	35E		660
BH:						
13. Date Spudded 01/08/1957	14. Date T.D. Reached 01/27/1957	15. Date Rig Released 01/28/1957	16. Date Completed (Ready to Produce) 01/30/1957		17. Elevations (DF and RKB, RT, GR, etc.) GR 359'	
18. Total Measured Depth of Well 4025'		19. Plug Back Measured Depth 3971'		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run GR/CCL
22. Producing Interval(s), of this completion - Top, Bottom, Name 3852' - 3960', Yates						
CASING RECORD (Report all strings set in well)						
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT USED	
8 5/8 "	24#	317'	12 1/4 "	275 sxs	None	
4 1/2 "	11.6#	4024'	7 7/8 "	397 sxs	None	
2 7/8 "	6.5#	3971'	4 "	400 sxs C I C	None	
24. LINER RECORD						
SIZE	TOP	BOTTOM	SACKS CEMENT	SCRFFN	25. TUBING RECORD	
					SIZE	DEPTH SET
					2 1/16 "	3781'
26. Perforation record (interval, size, and number) Perf 3944' - 3960' w/4 spf (1957) - closed 3852' - 3916' w/4 spf (1959) 3852' - 3916' w/4 spf (2009)				27. ACID, SILOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3944'-3960' Frac w/10000 gals oil w/10000# sand 3852' - 3960' Frac w/60000 gals oil w/90000# sand 3852' - 3916' Acid w/4000 gals acid (2009)		
PRODUCTION						
28. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)	
Date of test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By
31. List Attachments						
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						
33. If an on-site burial was used at the well, report the exact location of the on-site burial:						
Latitude			Longitude			NAD 1927 198
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief						
Signature		Printed Name		Title		Date
		Petar Evtimov		Operations Engineer		05/21/2010
E-mail Address pevtimov@melroseenergy.com						

ELG 5-25-10

WFX-852

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STAGE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3852'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Mcncfee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinobry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

**OIL OR GAS
SANDS OR ZON**

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

No. 2, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology