

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-1 5 Ju y 17, 2010						
		RECEIVED								
		MAY 20 2010								
		HOBBS COCD								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13 K NMAC)				5. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit 6. Well Number: 212						
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Convert to Injector				8-2809						
8. Name of Operator Melrose Operating Company				9. OGRID 184860						
10. Address of Operator 20333 State Highway 249, STE 310, Houston, Texas, 77070				11. Pool name or Wildcat Jalmat (T-Y-7 Rvrs)						
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	F/W Line	County
Surface:	D	23	22S	35E		660	North	990	West	Tara
BH:										
13. Date Spudded 08/31/2005		14. Date F.D. Reached 09/06/2005		15. Date Rig Released 09/07/2005		16. Date Completed (Ready to Produce) 10/19/2005		17. Elevations (DF and RKB, RI, GR, etc.) GR 3510'		
18. Total Measured Depth of Well 4132'				19. Plug Back Measured Depth		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs GR/CCL		
22. Producing Interval(s), of this completion - Top, Bottom, Name 3962' - 4028', Yates										
CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8 "		23#		415'		12 1/4 "		325 sxs Cl C		None
5 1/2 "		15.5#		4132'		7 7/8 "		750 sxs Cl C		None
LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
					2 3/8 "	3887'	3887'			
26. Perforation record (interval, size, and number) Perf 3962' - 4028' w/2 spf					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 3962'-4028' Acid w/3000 gals 15% HCL acid Frac w/2201 bbls frac w/171000# sanc					
PRODUCTION										
Date First Production 10/19/2005		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>)					Well Status (<i>Prod. or Shut-in</i>)			
Date of Test 8-28-09 10/01/2005	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 22	Gas - MCF 10	Water - Bbl. 76	Gas - Oil Ratio 454			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>)							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 92 19'										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature _____			Printed Name Petar Evtimov			Title Operations Engineer			Date 05/20/2010	
E-mail Address pevtimov@melroseeenergy.com										

EG 5-25-10

WFV-852

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by a copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STA. 1

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 3962'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Gloricta	T. McKee	T. Gallup	T. Ignacio Otzie
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZON

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology