

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

1. WELL API NO.

30-025-37240

2. Type of Lease

☒ STATE ☐ FEE ☐ FFD/INDIA

3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:

☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Convert to Injector8. Name of Operator
McLure Operating Company

10. Address of Operator

20333 State Highway 249, STE 310, Houston, Texas, 77070

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	I	10	22S	35E		1980	South	330	East	Lea
BH:										

13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released	16. Date Completed (Ready to Produce)	17. Elevations (DF on IRKB, RT, GR, etc.) GL 36(1)
05/23/2005	05/28/2005	05/29/2005	07/01/2005	

18. Total Measured Depth of Well	19. Plug Back Measured Depth	20. Was Directional Survey Made?	21. Type Electric and Other Logs
4175'	4166'	Yes	GR/CCL/CBL

22. Producing Interval(s), of this completion - Top, Bottom, Name
3890' 4050', Yates

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PL	LED
8 5/8 "	24#	400'	12 1/4 "	330 sxs		None
5 1/2 "	15.5#	4166'	7 7/8 "	850 sxs		None

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8 "	3840'	3840'

26. Perforation record (interval, size, and number)
3890'-92', 3896', 3904'-06', 3916'-18', 3928'-30', 3948'-50', 3956'-62',
3991'-93', 4002'-04', 4022'-24', 4040'-42', 4048'-50' - w/2 spf

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3890'-4050'	1400 gals acid;
	Frac w/2214 bbls frac w/170640# 16/20 sand

28. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
07/01/2005		

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
07/05/2005 6/05/08	24						

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	30. Lost Witnessed By

31. List Attachments

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD
		927 19

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature	Name	Title	Date
	Petar Evtimov	Operations Engineer	05/12/2010

E-mail Address pevtimov@mcclureenergy.com

ELG 5-25-10