Submit 3 Copies To Appropriate District State of New Mexico	Form C-103
Office District I Energy, Minerals and Natural Reso	ources May 27, 2004
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 1301 W. Grand Ave., Artesia, No. 2017 CONSERVATION DIVIS District III 1220 South St. Francis Dr.	ION 30-025-37248 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.	STATE STEE
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	EO-2064-0001
87505 HOBBSOCD SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK	- 1
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	8. Well Number
PROPOSALS)	16
	9. OGRID Number
2. Name of Operator Pride Energy Company ✓	151323
3. Address of Operator	10. Pool name or Wildcat
PO Box 701950, Tulsa, OK 74170	South Four Lakes Devonian
4. Well Location	
Unit Letter J: 1850 feet from the South line a	and 1980 feet from the East line
	34E NMPM Lea County
Section 2 Township 12S Range 3	
4146' GR	1, OR, etc.)
Pit or Below-grade Tank Application □ or Closure □	3 Car by a day, Carlow May a Long Carlow May to the Carlow May Car
Pit type Depth to Groundwater Distance from nearest fresh water well_	Distance from nearest surface water
Pit Liner Thickness: mil Below-Grade Tank: Volume	bbls; Construction Material
12. Check Appropriate Box to Indicate Nature of	f Notice, Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
	DIAL WORK ALTERING CASING
	ENCE DRILLING OPNS. □ P AND A □
	G/CEMENT JOB
_	
	<u>_</u>
OTHER: OTHER	
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PRIDE ENERGY COMPANY

(918) 524-9200 ◆ Fax (918) 524-9292 ◆ www pride-energy com

Physical Address

Kensington Tower 2250 East 73rd Street, Suite 550 Mailing Address:

P.O. Box 701950

Tulsa, OK 74136

Tulsa, OK 74170-1950

Email Address:

mattp@pride-energy.com

May 20, 2010

VIA Certified Mail Return Receipt #:

91 7108 2133 3934 9534 0908

ATTN: Donna Mull

New Mexico Oil Conservation Division

1625 N. French Drive Hobbs, NM 88240

RE:

South Four Lakes Unit #16

API#: 30-025-37248

Section 2-12S-34E: Unit letter J (1,850' FSL & 1,980' FEL)

Lea County, New Mexico

Moesten L. Pride

RECEIVED

MAY 2 4 2010

HOBBSOCD

Dear Donna,

In reference to the above and our telephone conversation yesterday afternoon, please find enclosed Form C-103, subsequent report of plugging and abandoning (describes when and how this well was plugged and abandoned), as requested.

Thank you Donna, and if there are any questions, please feel free to contact me at (918) 524-9200.

Sincerely,

Matthew L. Pride

Pride Energy Company