

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Minerals and Natural Resources Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505			Form C-1 Ju y 17, 2010					
RECEIVED MAY 20 2010 HOBBS										
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)			5. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit 6. Well Number: 178							
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Convert to Injector			9. OGRID 184860							
8. Name of Operator Melrose Operating Company			11. Pool name or Wildcat Jalmat (T-Y-7 Rvrs)							
10. Address of Operator 20333 State Highway 249, STE 310, Houston, Texas, 77070										
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	12	22S	35F		528	South	1869	West	Ta
BH:										
13. Date Spudded 09/19/2008	14. Date T.D. Reached 09/28/2008	15. Date Rig Released 09/28/2008	16. Date Completed (Ready to Produce) 10/28/2008			17. Elevations (DF and RKB, RT, GR, etc.) GR 351'				
18. Total Measured Depth of Well 4180'		19. Plug Back Measured Depth 4168'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs R GR/Neutron/CCL				
22. Producing Interval(s), of this completion - Top, Bottom, Name 3724' - 3852', Yates										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED					
8 5/8 "	24#	413'	12 1/4 "	375 sxs CI C	None					
5 1/2 "	15.5#	4178'	7 7/8 "	800 sxs CI C poz	None					
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER	SFT		
					2 3/8 "	3676'	3676'			
26. Perforation record (interval, size, and number) Perf 3724' - 3852' w/2 spf										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL					AMOUNT AND KIND MATERIAL USED					
3724'-3852'					Acid w/4000 gals acid					
					Frac w/1492 bbls frac w/102133# sand					
28. PRODUCTION										
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) No Test				Well Status (Prod. or Shut-in)				
Date of Test 3-12-10	Hours Tested	Choke Size	Prod'n Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude Longitude NAD 1983										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name		Pctar Evtimov		Title		Operations Engineer		Date
										05/20/ 010
E-mail Address pevtimov@melroseenergy.com										

ELG-524-10

WFX-850

From	To	Thickness In Feet	Lithology