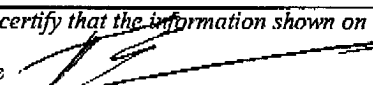


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 1301 W. Grand Avenue, Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505			Form C-105 Jul 17, 2010																																		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					1. WELL API NO. 30-025-38930																																		
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)					2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN 3. State Oil & Gas Lease No.																																		
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER <u>Convert to Injector</u>					5. Lease Name or Unit Agreement Name Julmat Field Yates Sand Unit 6. Well Number: 237																																		
8. Name of Operator Melrose Operating Company 10. Address of Operator 20333 State Highway 249, STE 310, Houston, Texas, 77070					9. OGRID 184860 11. Pool name or Wildcat Jalmat (T-Y-7 Rvrs)																																		
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>L</td> <td>12</td> <td>22S</td> <td>35E</td> <td></td> <td>1980</td> <td>South</td> <td>990</td> <td>West</td> <td>La</td> </tr> <tr> <td>BLL:</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td> </tr> </table>							12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	L	12	22S	35E		1980	South	990	West	La	BLL:										
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Surface:	L	12	22S	35E		1980	South	990	West	La																													
BLL:																																							
13. Date Spudded 10/02/2008		14. Date T.D. Reached 10/08/2008		15. Date Rig Released 10/08/2008		16. Date Completed (Ready to Produce) 10/21/2008		17. Elevations (DIP and RKB, RI, GR, etc.) GR 358																															
18. Total Measured Depth of Well 4185'			19. Plug Back Measured Depth 4181'			20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run GR/Neutron																															
22. Producing Interval(s), of this completion - Top, Bottom, Name 3806' 4072', Yates																																							
23. CASING RECORD (Report all strings set in well)																																							
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																													
8 5/8 "		24#		412'		12 1/4 "		375 sxs CI C		None																													
5 1/2 "		15.5#		4181'		7 7/8 "		700 sxs CI C poz		None																													
24. LINER RECORD							25. TUBING RECORD																																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER	FEET																															
					2 3/8 "	3750'		3750'																															
26. Perforation record (interval, size, and number) Perf 3806' 4072' w/2 spf							27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.																																
							DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED																														
							3806'-4072'		Acid w/4000 gals acid																														
									Frac w/3014 bbls frac w/123250# sand																														
28. PRODUCTION																																							
Date First Production			Production Method (Flowing, gas lift, pumping - Size and type pump) No test				Well Status (Prod. or Shut-in)																																
Date of Test	Hours Tested	Choke Size	Prod'n for Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																																
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)																																	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By																																
31. List Attachments																																							
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																							
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																							
Latitude				Longitude				NAD 1983																															
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																							
Signature 			Printed Name Petar Evtimov			Title Operations Engineer			Date 05/20/2010																														
E-mail Address pevtimov@melroseenergy.com																																							

ELG 5-25-10

WFX-850

