Submit 1 Copy To Appropriate District Office District I State of New Mexico Energy, Minerals and Natural Resources	Form C-103 March 23 2010
Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 8824 District II 1301 W. Grand Ave., Artesia, NM 88210 District III APR 29 2011220 South St. Francis Dr.	WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION	30-025-38940 5. Indicate Type of Lease
	STATE FEE
1000 Rio Brazos Rd, Aztec, NM 87410 District IV 1220 S. St. Francis Dr, Santa Fe, NM 87505 Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name Jalmat Field Yates Sand Unit
PROPOSALS.)	8. Well Number 148
1. Type of Well: Oil Well Gas Well Other NEW INJECTOR 2. Name of Operator	9. OGRID Number 184860
Melrose Operating	10. D. 1
3. Address of Operator 20333 State Highway 249, Suite 310, Houston, Texas 77070	10. Pool name or Wildcat Jalmat Tan-Yates-7Rvrs
4. Well Location	1
Unit Letter H : 1940 feet from the North line and 3	
Section 23 Township 22S Range 35E	NMPM County: Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.,	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WOR TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	_
DOWNHOLE COMMINGLE	
OTHER: OTHER	Perf, Acid, Frac
12 D	1 : 1 : 1 : 1 : 1 : 1 : 1 : 1
13. Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Cor	d give pertinent dates, including estimated date appletions: Attach wellbore diagram of
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WELL DIAGRAM

Operator - Melrose Operating Company
Lease Name - Jalmat Field Yates Pool Unit
API - 30 025 38940
Location - Unit H 1940' FNL & 362' FEL, Section 23, T 22S, R 35E NMPM Lea Country, NM
Spud - 12/21/08
Well - 148

