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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

New Mexico Oil Conservation Division, District I
1625 N. French Drive
Hobbs, NM 88240

FORM APPROVED
OMB No. 1004-0135
Expires July 31, 1996

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5 Lease Serial No. LC-064900
2 Name of Operator Cimarex Energy Co. of Colorado		6 If Indian, Allottee or Tribe Name
3a. Address 600 N. Marienfeld St., Ste. 600; Midland, TX 79701	3b. Phone No (include area code) 432-571-7800	7 If Unit or CA/Agreement, Name and/or No.
4 Location of Well (Footage, Sec., T., R., M., or Survey Description) Midway 17 Fed 1 1980 FNL & 330 FWL Midway 17 Fed 2 375 FNL & 455 FEL 17-15S-31E		8 Well Name and No. Midway 17 Federal No. 1 & 4
		9 API Well No. 30-005-29034, 30-005-29065
		10 Field and Pool, or Exploratory Area Abo Wildcat
		11 County or Parish, State Chaves County, NM

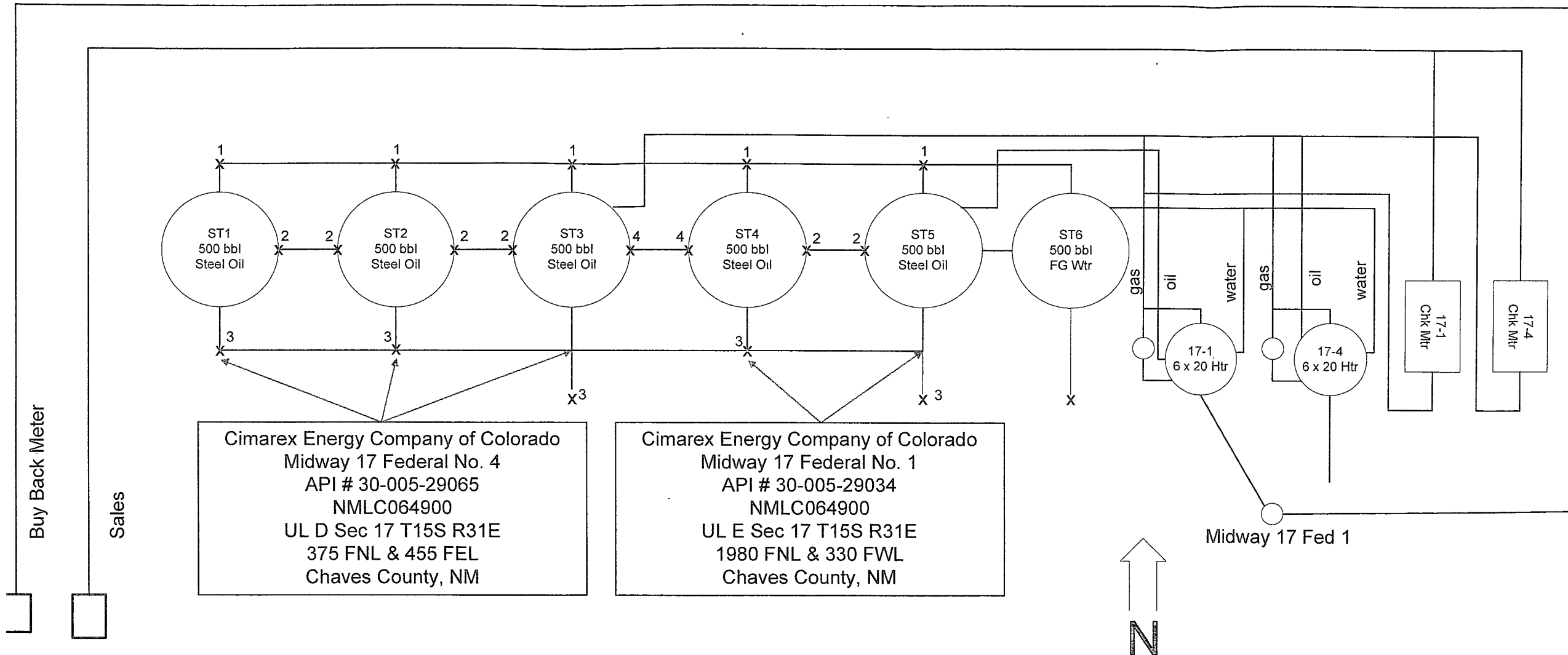
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Site Security
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Diagram
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, included estimated starting date of any proposed work and approximate duration thereof.
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones.
Attach the bond under which the work will be performed or provide the Bond No on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection)
Attached is a site security diagram for the Midway 17 Federal Nos. 1 and 4.

14 I hereby certify that the foregoing is true and correct Name (Printed/Typed) Natalie Krueger		Title Regulatory
Signature Natalie Krueger		Date April 22, 2010

THIS SPACE FOR FEDERAL OR STATE OFFICE USE		
Approved by /S/ DAVID R. GLASS MAY 18 2010	Title PETROLEUM ENGINEER	Date MAY 26 2010
Conditions of Approval, if any, are attached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon		
Title 18 U.S.C. Section 1001 makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.		
(Instructions on reverse)		



Production System: Open

1. Oil Sales by tank gauge to tank truck
2. Gas sales commingled, allocated by check meter
3. Seal requirements

A. Production Phase

- 1.) All valves 1 sealed closed
- 2.) All valves 3 sealed closed
- 3.) All valves 4 sealed closed

A. Sales Phase

- 1.) All valves 1 sealed closed
- 2.) Valves 2 on ST 2 and ST 4 sealed closed
- 3.) Valves 3 on ST 1, ST 2, and ST 4 sealed closed
- 4.) All valves 4 sealed closed