Submit 3 Copies To Appropriate Dist	rict Sta	State of New Mexico			Form C-103		
District I	Energy Minerels and Netural Pacouroad			May 27, 2004			
1625 N. French Dr , Hobbs, NM 88240			WELL API NO.				
District II 1301 W. Grand Ave., Artesia, NM 88210 OIL CONSERVATION DIVISION				30-025-08656			
District III 1000 Rio Brazos Rd., Aztec, NM 874 District IV	5. Indicate Type of Lea						
District IV 1220 S St. Francis Dr , Santa Fe, NM 87505	STATE X 6. State Oil & Gas Lea	FEE use No. B-11223-2					
	MAY 2 5 2010	TO ON WELLS		7 Lagas Norma on Linit	A anony ont Nome		
SUNDRY N (DO NOT USE THIS FORM FOR PF DIFFERENT RESERVOIR. USE "A	7. Lease Name or Unit Agreement Name Cone Jalmat Yates Pool Unit						
PROPOSALS.) 1. Type of Well: Oil Well X	8. Well Number #802						
2. Name of Operator	9. OGRID Number 1	84860					
Melrose Operating 3. Address of Operator				10. Pool name or Wild	cat		
1000 W. Wilshire, Suite 223 C	Jalmat, Tansil, Yates, 7-I						
4. Well Location							
Unit LetterD	:660feet from		line and	_660feet from the	Westline		
Section 25				5E NMPM	County Lea		
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3576' GL							
Pit or Below-grade Tank Application			· · · · · · · · · · · · · · · · · · ·				
Pit typeDepth to Gro	undwaterDistance f	from nearest fresh w	ater well Dis	stance from nearest surface wa	iter		
Pit Liner Thickness:	mil Below-Grade Ta	ank: Volume	bbls; C	onstruction Material			
12. Ch	eck Appropriate Bo	x to Indicate N	lature of Notice	e, Report or Other Dat	a		
			SUE REMEDIAL WOP	BSEQUENT REPOR			
PERFORM REMEDIAL WOR							
TEMPORARILY ABANDON					NDA X		
PULL OR ALTER CASING	MULTIPLE CON		CASING/CEMEN	IT JOB			
OTHER:			OTHER:				
13. Describe proposed or o	completed operations. (Clearly state all j	pertinent details, and	nd give pertinent dates, ind	cluding estimated date		
of starting any propose or recompletion.	a work). SEE RULE I	103. For Multip	le Completions: A	ttach wellbore diagram of	proposed completion		
Proposal to Plug & Abando	<u>n: CJYPU #802</u>						
(<u>05-10-10</u> *			Com C @14 0mm	1 22 viold up to 2000'	WOC		
				/1.33yield up to 2900', ppa/1.33yield up to 290			
 (2) RIH & Tag Cement @3176', spot another 25sx Hal-Cem C, @14.8ppg/1.33yield up to 2900' (3) Pull Tubing to 2900' & Mix & Circulate hole w/ Brine Gel to Surface (Reversed 1 bbl Cement to Pit) 							
(4) Pull up & Spot 50sx Hal-Cem C, From 1858' to 1358', POOH & Perforate 4 holes @ 356' Attempt to							
	Surface, Can't pump		. Trubing to 274	Comont Incida l'Autoi	do Casina y /100 sy		
(5) Perjorate 4 Hal-Cem C.	noies @60 , Break Ci @14.8nna/1.33vield.	Fill Casina to S	v/ Tubing to 374 urface & Circulat	, Cement Inside & Outsi ted Cement out Surface,	No Fall Back		
(6) Dig out & C	ut off well head, weld	on 4" x 6' Dry H	lole Marker, Cut	off all Guy Line Anchors	, Clean up Location		
			Approv	ed for plugging of well bore only	y.		
				y under bond is retained pendin 3 (Subsequent Report of Well P			
			which	may be found at OCD Web Page	under		
I hereby certify that the information	tion above is true and c	complete to the b	est of my knowled	www.cmprd.stare.nmi.us/eee. ge and belief. Liurther-cert	ify that any pit or below-		
grade tank has been/will be construct	ted or closed according to N	MOCD guidelines], a general permit [] or an (attached) alternative (JCD-approved plan ∐.		
SIGNATURE	Colora	TITLE	Forman	DATE	5/17/10		
Type or print name Cam R	obbins	E-mail addres	s: <u>maximum@va</u>	lornet.com Telephor	ne No.575-390-4666		
For State Use Only				-			
APPROVED BY:			Smc4 1	MAD DA	TES-26-10		
Conditions of Approval (if any)	-porter		21/11 - 11	DA DA			

201 F23					
FORM TOP	8 5/8 @323	Cono Jalmat #902			
	w/ 325sx Cmt	Cone Jalmat #802			
		CURRENT WELLBORE DIAGRAM			
		Melrose Operating Company			
		SU-T-R D-25-22S-36E POOL: JALMAT;TAN-YAT	API #: 30-025-08656 ES-7 RVRS (PRO GAS)		
		CO, ST: LEA, NEW MEXICO			
	<u>5/17/2010</u>	STATUS: PA	ACREAGE 40.12		
		LATEST RIG WORKOVER:			
	Perfed @60'	DIAGRAM REVISED	5/17/2010		
	Circulated Inside & Out				
	to Surface		LOG ELEVATION' N/R		
			GROUND ELEVATION		
			CASING LINER TUBING		
		Hole			
		Pipe			
		Grad			
		Thre	ad		
		Dept			
		Cmt			
			LOGS		
	TOP of SALT @1750'				
	<u>5/17/2010</u>				
	50sx CEMENT @1858'-"	1358'			
		TAN			
			TAN-YATES-7 RVRS ZONE HISTORY Spud Initial Completion		
		Perforated	3852-3862		
			и		
		Treatment:			
		i i oddinoriti			
		IP:			
	<u>5/17/2010</u>	l l l l l l l l l l l l l l l l l l l			
	125sx CEMENT @3782'	-2900'			
	BOTTOM of SALT @360)6'			
	TOP of YATES @3744'				
	I UF UI TATES (US/44				
	3852'-3862' PERFS				
			OPPORTUNITY		
			QUEEN ZONE HISTORY		
	Casing set				
	5 1/2" w/ 1940sx	Cmt			
	3966'				
TD'		ll			